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Revised 7/1/82
(Form C-105)

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Moab Drilling Company

(Company or Operator)

Skelly-State

(Lease)

Well No. 3, in SE 1/4 of NW 1/4, of Sec. 16, T. 16S, R. 29E, NMPM.

High Lonesome

Pool,

Eddy

County.

Well is 1980 feet from West line and 1980 feet from North line

of Section 16. If State Land the Oil and Gas Lease No. is E 134.

Drilling Commenced June 13, 1955. Drilling was Completed July 3, 1955

Name of Drilling Contractor Company Rig

Address Box 387 Moab, Utah

Elevation above sea level at Top of Tubing Head 3672. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1826 to 1854. No. 4, from to

No. 2, from to. No. 5, from to

No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28	used	351	Tex. Pat.			surface
5 1/2	15.5	New	1745	Guide			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	351	150	Pumped		
7 7/8	5 1/2	1745	100	Pumped		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandoil 10,000 gals. Famariss 24 gravity oil and 15,000# Ottawa sand.

Result of Production Stimulation Made no oil natural and 66 BBOPD after treatment.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 1870 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**July 13**....., 19**55**

OIL WELL- The production during the first 24 hours was.....**66**.....barrels of liquid of which.....**100**.....% was
was oil;% was emulsion;**none**.....% water; and.....**none**.....% was sediment. A.P.I.
Gravity.....**33**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhv.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 826	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 1578	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
0	343	343	sand, gravel, clay
343	826	483	anhydrite, salt, shale
826	1055	229	sand, shale
1055	1578	523	anhydrite, salt shale, sand
1578	1826	248	sand, shale, salt
1826	1854	28	oil sand
1854	1870	16	red sand

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 30, 1955

Company or Operator Moab Drilling Company

Address Box 886 Artesia, New Mexico

Name Robert F. Wynn

Position or Title.....**Geologist**.....