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	NO. OF COPIES RECEIVED 5			
Ì	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
-	FILE	· • • •	FOR ALLOWABLE	Effective 1-1-65
}	u.s.g.s.	EFFECTIVE 4-	NSPORT OIL AND NATURAL GA	AS
ŀ	LAND OFFICE	SUNTER PROPERTY OF THE		
ľ	TRANSPORTER OIL /	NAME CHANGE	DTO RECE	EIVED
	GAS	SUN OIL COMP	Apri	· ~ 0
-	OPERATOR 2	SUNRAY DX OI	u to. Mo. Jul 8	1000
1.	Operator	NAME CHANCED SUN OIL CO.		1968
	Sunray DX 011 Comp	OCTOBER 25. 1	0.00	:
ŀ	Address		P. O. BOX 2880 ARTEBIA	OFFICE
		oswell, New Mexico 8820		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New We!l	Change in Transporter of: Oil		,
ļ	Change in Ownership X	Casinghead Gas Conden		ters aldress
L				
	If change of ownership give name and address of previous owner	General Western Petroleu		
•	and address of previous owner		Abilene,	Texas
и.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	Kind of Lease	Lease No.
	Lease Name	3 High Lones		or Fee State E-134
	Skelly State	J High Bolles	Oile	
	F 198	O Feet From The West Line	e and Feet From T	heNorth
	Unit Letter;;			
	Line of Section 16 Tow	mship 16 Range	29 , ммрм, Ес	dy County
			_	
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Ì	High Lonesome Pipe		P. O. Box 1416 - Roswel	1. New Mexico 88201
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	No Market - Flared			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
	give location of tanks.	G   16   16   29		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	·
	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
IV.		Oil Well Gas Well	New Well Workover Deepen	1
IV.	Designate Type of Completion		New Mell Morkover Deeben	
IV.			Total Depth	P.B.T.D.
IV.	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
IV.	Designate Type of Completion	on – (X)		
IV.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
IV.	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.  Tubing Depth
IV.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth	P.B.T.D.  Tubing Depth  Depth Casing Shoe
IV.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
IV.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
IV.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
IV.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fier recovery of total volume of load oil opth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
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	Designate Type of Completic  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- it, etc.)  Choke Size
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<b>v</b> .	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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<b>v</b> .	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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<b>v</b> .	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load oil of the for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  JUL 8  APPROVED  BY  JIL AND GAS	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top alloward, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION 1968  19
<b>v</b> .	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  JUL 8  APPROVED JUL 8  TITLE DIL AND GAS  This form is to be filed in	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top alloward, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION 1968  19  SINSPECTOR  Compliance with RULE 1104.
v.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load oil of the policy of the for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  JUL 8  APPROVED  BY  OIL AND GAS  This form is to be filed in	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Choke Size  Gravity of condensate  Choke Size  Choke Size  TION COMMISSION  1968  INSPECTOR  Compliance with RULE 1104.  Typical Condensation of the deviation of the deviation of the deviation

(Title)

(Date)

Acting District Engineer

July 5, 1968

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.