	, NO. OF COPIES PECEIVED , Y	4.00			
	DISTRIBUTION	1.50 OH O		_	
	SANTA FE	NEW MEXICO OIL CO	6 2	Form C-104 Supersedes Old C-104 and C-11	
	FILE /	REQUEST FOR ALLOWABLE Sifesting 1) St			
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	REC'EI			
	TRANSPORTER OIL	REGET	VEU		
	GAS	(50)	4.8.16.00		
	OPERATOR	JAN 1 0	197 9		
I.	PRORATION OFFICE				
	. Norwood Oil Com	. C. I			
	Address	ARTESIA, D	FFICE		
	P. O. Drawer B !	N, Malakoff, Texas 75148			
	Reason(s) for filing (Check proper box				
	New We!1	Change in Transporter of: Change in Corporate name from Bill Jones Oil Company to Name of			
	Recompletion	Sincompany to Norwood Oil Company			
	Change in Ownership	Casingheda Gas Conden	sate from NPC		
	If change of ownership give name				
	and address of previous owner				
Ħ.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including Fo	i	Lease No.	
	Skelly State	3 High Lonesom	e Queen State, Federal o	State -E-134	
	Location	•			
	Unit Letter F; 198	O Feet From The West Line	e and 1980 Feet Floor Th	· North	
	Line of Section 16 Tox	wnship 16S Range	29E , NMPM, Ed	dV County	
	Line of Section 10 700	Transp 100	200		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil	e ail funchasing Co	Address (Give address to which approve	d copy of this form is to be sent)	
	Navaio kailn	ing-Company (/	P. O. Box 159, Artesia, N. Address (Give address to which approve	lew Mexico 88210	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approve	a copy of this form is to be sent;	
	No Market	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	G 16 16S 29E			
	<u> </u>	<u> </u>	give commingling order number:	,	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
			Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		T	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil ar	nd must be equal to or exceed top allow-	
• •	OIL WELL able for this depth or be for full 24 howes				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas siji,		
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test			x on a col	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gos-MCF	
	•			08/	
				100	
	GAS WELL	1	I Phile Condenses On CE	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity or Consensate S. C.	
	Tana Makada da kashar I	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tourid Liesens (Sunt-In)		•	
4 / •	CEPTEICATE OF COURT IAN	CF	OH CONSERVAT	TION COMMISSION	
VI.	CERTIFICATE OF COMPLIANCE		MAY 2 9 1979		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
			Wa Dressett		
			BY DISTRICT DISTRICT H		
			TITLESUPERVISOR, DISTRICT: U		

President

1-8-79

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply