NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION CUMMISULA	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIE THE CTOVIER	AISPORTOOIL AND NATUR	ALGAS
LAND OFFICE	SUN OIL COMPANY	-DX DIVISION RE	ECEIVED
TRANSPORTER OIL /	NAME CHAN		
GAS			1111 0 1069
OPERATOR 2	SUN OIL COL SUNRAY DX	MPANY	JUL 8 1968
PRORATION OFFICE	NAME CHANG	OIL CO.	
Operator	CUN OTT CO	HED TO:	D. C. C.
Sunray DX 011 Comp	OCHODED CO		ARTESIA, OFFICE
Address	OCHOBER 25	1968 P. O. BO	X 2880
P. O. Box 1416 - R	oswell, New Mexico 8820	DALLAS, TEX	(AS 75201
Reason(s) for filing (Check proper box)		Other (Please explain	
New Well	Change in Transporter of:		
Recompletion	Oil 🚁 Dry Ga	s 🗔	,
Change in Ownership X	Casinghead Gas Conden	sate The sate	reporters address
Citatige III Owners.iip		in thange star	reperore con in-
If change of ownership give name and address of previous owner	General Western Petrole		om 40, Bacon Building ilene, Texas
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of	Lease No.
\ -		State 5	Federal or Fee State E-134
Skelly State	6 High Loneso	me	
C	980 Feet From The North Lin	1980	East
Unit Letter;;	Feet From TheLin	e andFeet	From The
1.6	makin 16 Bange	29 . NMPM.	Eddy County
Line of Section 16 Tow	mship IO Range	29 , NMPM,	Dady County
Name of Authorized Transporter of Oil High Lonesome Pipe Name of Authorized Transporter of Cas	or Condensate line Company	P. O. Box 1416 - Ro	approved copy of this form is to be sent) OSWELL, New Mexico 88201 approved copy of this form is to be sent)
No Market - Flared			
No Market - Flared		Is gas actually connected?	When
If well produces oil or liquids,		is day actually connected?	1
give location of tanks.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	<u></u>	
If this production is commingled wit	h that from any other lease or pool,	give commingling order numbe	r:
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v
Designate Type of Completio		New west westerves	
		Total Dank	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
			m Na - Double
Flerations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Per forations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	D. ATTOMARTE	for recovery of total values of to	oad oil and must be equal to or exceed top allo
. TEST DATA AND REQUEST FO	JK ALLUWABLE (Test must be a able for this de	fter recovery of total volume of lo pth or be for full 24 hours)	The Ass miss index of admit to be awarded tob misses
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Data Liter Man Off Liftle to Laura			
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	t annia Lianama		
	Oil Byla	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil - Bble.	174.61 - DAID!	
			*
GAS WELL			Comment Comments
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u> </u>	
I CERTIFICATE OF COMPLIAN	CE	OIL CONS	ERVATION COMMISSION
I. CERTIFICATE OF COMPLIANCE		OIF COMPETANTION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph L. Maness

(Signature)

Acting District Engineer (Title)

July 5, 1968

(Date)

OIL AND GAS INSPECTUR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.