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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Moab Drilling Company
(Company or Operator)

Skelly-State
(Lease)

Well No. 7, in SE 1/4 of NE 1/4, of Sec. 16, T. 16 S, R. 29E, NMPM.

Undesignated

Pool,

Eddy

County.

Well is 1980 feet from North line and 660 feet from East line

of Section 16 If State Land the Oil and Gas Lease No. is E-134

Drilling Commenced August 3, 1955 Drilling was Completed August 24, 1955

Name of Drilling Contractor Company tools

Address Box 387 Moab, Utah

Elevation above sea level at Top of Tubing Head 3691 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1885 to 1920 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	used	335	guide			surface
5 1/2	15	new	1889	guide			production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	335	150	pumped		
6 1/2	5 1/2	1889	100	pumped		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandoil with 15,000 gallons lease crude and 15,000# sand with 1,500#

Adomite

Result of Production Stimulation Hole had 15' free oil before and pumped 42 BOPD

after treatment.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 1920 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing September 5, 19 55

OIL WELL: The production during the first 24 hours was.....42.....barrels of liquid of which.....100.....% was
was oil;no.....% was emulsion;no.....% water; and.....no.....% was sediment. A.P.I.
Gravity.....32.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	352	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	805	T. Montoya.....	T. Farmington.....
T. Yates.....	898	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	1635	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation
0	192	192	surface sand & gravel
192	352	160	red bed, gyp
352	805	453	salt, shale, anhy.
805	898	93	anhydrite, shale
898	1635	737	sand, shale, anhy., lime
1635	1885	250	sand, anhydrite
1885	1920	35	oil sand

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 9, 1955

(Date)

Company or Operator.....**Moab Drilling Company**

Address Box 886 Artesia, New Mexico

Name Robert T. Evans

Position or Title.....Geologist.....