			<u>~</u>			Manage	(Bendend Bid John	
[<u>R 29 E</u>	<u> </u>				n an	(Form C-105)	
	╾┼╼┞╼┦			NEW MEXIC	O OIL CONSI	ERVATION CON	MISSION	
					Santa Fe, N			
		l	r					
	16		6					
			3		WELL R	LECORD		
							Form C-101 was sent not	
			later than tw of the Comm	enty days after c ission. Submit in	completion of well QUINTUPLIC/	l. Follow instruction TE. If State	s in Rules and Regulations Land submit 6 Copies	
LOCA	AREA 640 AC	res Rrectly			-			
			37.00			917011 17 _9+	at 0	
							ate	
		-					29E , NMPM.	
Hig	h Lones	ome		Pooi,	<u> </u>	Eddy	County.	
Well is	660	feet from	North	line and	660	feet from	East line	
of Section	16	If S	tate Land the Oil ar	nd Gas Lease No.	is E-13/	<u>+</u>		
Drilling Con	nmenced No	vember 3	0,	1955 Drillin	g was Completed.	Decmeber	16 <u>19_55</u>	
						· •	be kept confidential until	
No. 1, from.	1879	t		L 3ANDS OR Z		to.		
No. 2, from		t	0	No. 5	, from	to.		
		· · · · · · · · · · · · · · · · · · ·		RTANT WATER				
			elevation to which					
	No. 2, from							
•	from							
No. 4, from.			to	••••••••••••••••••••••••		feet		
				CASING RECO	RD			
	WEIG			KIND OF	CUT AND			
SIZE	PER F			SHOE	PULLED FROM	PERFORATIONS	PURPOSE	
8 5/8 5 1/2	24	nev		Guide Float	<u> </u>	- <u>-</u>	surface Production	
2 1/2	4.7	nev	1 2 0 0 0					
			MUDDING	AND CEMENT	ING RECORD			
SIZE OF Hole	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	a	MUD RAVITY	AMOUNT OF MUD USED	
12 1 /4	8 5/8	388	150	pumped				
7 7/8	51/2	1911	150	pumped				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 1879'-1892' W/60 jets, 54 bullets; 1896'-1902' W/24 jets 24 bullets, washed perforations W/500 gallons mud acid. Sand fraced

W/15,000 gallons lease crude, 15,000# sand, 500# adomite.

Result of Production Stimulation No free oil before treatment 22 B.O.P.D. after treatment.

Ť)BD OF DEILL-STEM AND SPECIAL TES

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			TOOLS	USED			
Rotary tools w	vere used from	feet b	<u>. 1915</u>	feet, and f	rom	feet to	fc e
						feet to	
			PRODU	OTION			
	Temperer 7						
Put to Produc	ing January 3	•••••••	, 19.20				
OIL WELL:	The production during th	e first 24 ho	urs was) •	barrels of	liquid of which 100	
	was oil: 0	% was a	multion 0	0%	water and	% was se	diment A D
					water, and		diment. A.F.
	Gravity	******************					
GAS WELL:	The production during th	e first 24 ho	urs was	M.C	C.F. plus		harrels
	f			·····	p		
	liquid Hydrocarbon. Shut	in Pressure	lbs.				
Length of Ti	me Shut in	****					
I LEMOL		stern New 1		FURMANUL	WITH GEO	BRAPHICAL SECTION O Northwestern New 3	
T 4 1					-		
•			Devonian			. Ojo Alamo	
	340 S.J.						
B. Salt	880 S.J.	T.				. Farmington	
	1670 g T						
	1632 S.J.	-					
			Gr. Wash		T	. Mancos	
T. San Andr	čs		•••••••••••••••••••••••••••••••••••••••			. Dakota	
T. Glorieta		T .	************************		T	. Morrison	••••••••••••••••
T. Drinkard.		Т.				Penn	
T. Tubbs		T.	•			• •••••••••••••••••••••••••••••••••••••	•••••
Т. Аьо		Т.	••••••••••••••••••••••••••••••		T		
							•••••••
T. Penn		T .				• •••••••••••••••••••••••••••••••••••••	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1110 1632 1682	570	522 50 197	Sand, gravel, red bed Salt, anhydrite Anhydrite, shale Sand, shale, anhydrit Dolomite, sand, anhyd Red sand Anhydrite, salt, shal Sand, anhydrite, Oil	e rite			
							11
							5-1-
							2
			-	J.	eran	m	ne 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 30 7 ï 4

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Company or Operator. Moab Drilling Company Address Box 886 Artesia, New Mexico Name Kohert T. Grance Position or Title. Geologist.

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anuary	<u>30, 1956</u>	
•		(Date)