ſ	NO. OF COPIES RECEIVED 1 5	-	a de la companya de	
ŀ	DISTRIBUTION	NEW MEYICO OIL CO	NSERVATION COMMISSION	Form C-104
1	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
İ	FILE /	· · · · · · · · · · · · · · · · · · ·		Effective 1-1-65
ĺ	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			is LED
	LAND OFFICE	SUN OIL COMPANY - D	X DIVISION	ZEIV
	TRANSPORTER OIL	NAME CHANGE	D TO	, C -
	GAS CREBATOR	SUN OIL COMP	ANY	1017 8 Table 8
_	PERATOR PERATION OFFICE	TAND CO.	5 to	ILIL 8
I.	Operator		- DX DIVISION	D. C. OFFICE
	Sunray DX Oil Comp	any OCHORER 25	3 O C O	Digia, Or
,	Ad ess	- Utobia: Noy	P 0. BOX 2880	ARTE
	P. O. Box 1416 - Roswell, New Mexico 88201 DALLAS TEXAS 75201			
	Fecson(s) for filing (Check proper box)			
	New Well	Change in Transporter of: Oil Dry Gas		
	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens		
	Change in Ownership A			
	General Western Petroleum Corporation - Room 40, Bacon Building			
	Abilene, Texas			
Π.	DESCRIPTION OF WELL AND I	EASE		
1	Lease Name	Well No. Pool Name, Including Fo		or Fee State E-134
	Skelly State	25 High Lone	some State, Federal	or Fee State E-194
	Location		0.600	West
	Unit Letter F : 2630 Feet From The North Line and 2630 Feet From The West			
	16	16 Banas	29 . NMPM, Eddy	County
	Line of Section Tow	nship IV Range	, INMENI,	
	DESCRIPTION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	None			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	None			
17.	in ell groduces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	G.V : location of tanks.	1 1		
	If this reduction is commingled wit	h that from any other lease or pool, a	give commingling order number:	
	CO IP TION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	le la nata Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date opaged	-		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Control Charles
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEF THISE!	
v .				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	OII, WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ss)	s, esc.,
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure		
	Total Davids The A	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. During Test	011-150.11		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			DIL AND GAS INSPECTOR	
			TITLE	
			This form is to be filed in compliance with RULE 1104.	
	Manen Ralph L. Maness		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Signature)			
	Acting District Engineer			
	(Title)			
	July 5, 1968			
	(D	ate)	Separate Forms C-104 mus	t be filed for each pool in multipl
			completed wells.	