	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	RI	EQUEST F	NSERVATION CO. OR ALLOWABLE AND ASPORT OIL AND N		Effective 1-1-	d C-104 and C-11 55
	TRANSPORTER OIL / GAS						VED
1.	PROBATION OFFICE Operator Bill Jones Oil Company			NOV - 7 1978			
	P. O. Drawer B N,	5148		ARTESIA, OFFICE			
	Reason(s) for Fling (Check proper box New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of Oil Casinghead Gas	of: Dry Gas Condens	ate Other (Please	explain)		
	and address of previous owner						
IJ.	DESCRIPTION OF WELL AND Legse Name Iles Federal	Well No. Pool Name, It	ncluding For Onesome	_	(ind of Lease State, Federal or	Fee Federal	Legse No. 046119A
	Location K 16 S	50 Feet From The	i th	and 2310	Feet Flom The	West	
	17	16S	Range	29E NMPM.	E ddy		County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Navajo Refining Comp	pany		P. O. Box 159, A	rtesia, Ne	w Mexico 8821	0
	Name of Authorized Transporter of Cas No market	singhead Gas 🗍 💮 or Dry Ga	ıs 🗀	Address (Give address to	which approved	copy of this form is	o be sent)
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. 16S	Pige. 2 9 E	Is gas actually connected	? When		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA						and the state of t	*
	Designate Type of Completic	on = (X)		New Well Workover	!) ;	stv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		.B.T.D.	
	Elevations (DF, RKB, RT, GR, ctc.) Name of Producing Formation		n	Top Oil/Gas Pay		Tubing Depth	
	Perforations			E	Depth Casing Shoe		
		TUBING, CAS	CEMENTING RECORD				
	HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT	
							······
v.	TEST DATA AND REQUEST FO	r recovery of total volum h or be for full 24 hours)	e of load oil and	must be equal to or	exceed top allow-		
	Dute First New Cil Run To Tanks				pump, gas lift, e	<u> </u>	
	ength of Twet Tubing Pressure			Casing Pressure		Choke Size	
	Actual Prod. During Test	Off-Bbls.	- Ebls.			م کر as-MCF	10.78 17
	GAS WELL	It much of Tons		Bbls. Condenacts/MMCF		Cravity of Condensate	t. NEC
ļ	Actual Prod. Test-MCF/D	Length of Test	'	Cotatoliouta/ MMN/		arang or community	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of try knowledge and belief.

Tubing Pressure (Shub-in)

Beth	Ritl	Marsol)
2	(Sig)	nature)	
President			-

//-/0-78 (Date) 11-1-78

APPROVED.

OIL CONSERVATION COMMISSION

Choka Siza

TITLE OH AND GAS INSPECTOR

Casing Pressure (Shut-in)

This form is to be filed in compilance with RULE 1104.

If this is a request for allowable for a newly drilled by deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All nections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transported or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply