

Form 9-230

U. S. LAND OFFICE Roswell
SERIAL NUMBER N. M. 03361
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Utex Exploration Co. Address Box 1268 Artesia, New Mex.
Lessor or Tract Brainard Field High Lonesome State New Mex.
Well No. 2 Sec. 19 T. 16S R. 29E Meridian _____ County Eddy
Location 660 ft. S. of N. Line and 3300 E. of E. Line of Sec. 19 Elevation 3597 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. M. Spier

Date Oct. 15, 1956 Title Prod. Supt

The summary on this page is for the condition of the well at above date.

Commenced drilling July 17, 1956 Finished drilling Sept. 7 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>32</u>	<u>8</u>	<u>Used</u>	<u>218</u>	<u>Tex. Pat.</u>	<u>None</u>			
<u>HISTORY OF OIL OR GAS WELL</u>									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>218</u>	<u>100 PORTLAND</u>	<u>Pump</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	30	30	Surface Sand
30	55	25	Sand
55	70	15	Gravel Bed
70	105	35	Sand
105	135	30	Gyp
135	205	70	Gyp & Lime
205	560	355	Salt
560	675	115	Lime
675	815	40	Sand Top Yates
815	1415	600	Lime & Ahy
1415	1455	40	Red Sand—Water-Top Queens
1455	1661	206	Lime-Ahy
1661	1740	79	Sand-Trace of Oil
1740	2210	370	Lime & Ahy
2210	2360	150	Lime Top S.A.
2360	2505	145	Gyp
2505	2990	395	Lime
2990	3001	11	Sand- Keely Sand No Show

FROM—

TO—

TOTAL FEET

[OVER]

FORMATION

16-43094-8

FORMATION RECORD—CONTINUED

