NO. OF COPIES RECEIVED	7		
DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
LAND OFFICE	RECEIVED BY		
I RANSPORTER OIL	RECEIVED	1	
OPERATOR GAS	DCT 28 1586		
PRORATION OFFICE			
Operator CORPORATE	0. C. D.		
McCLELLAN OIL CORPORAT	CION ARTESM CONTACT		
P. O. DRAWER 730, ROSW	VELL, NM 88201		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil XX Dry Ga	 	
Change in Ownership	Casinghead Gas Conden	sate	<u> </u>
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND			•
Lease Name	1 1	1	Kind of Lease
Big Mac Federal	l High	Lonesome - Queen	State, Federal or Fee Federal
	300 Feet From The East Lin	e and 660 Feet From Th	• North
Outr Cetter	t Aer Ltow Tue Trage Tiu	- Gand reet rom Th	HOLDI
Line of Section 19 , To	wnship 16S Range	<u> 29Е , имрм, Ед</u>	dy County
Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	d copy of this form is to be sent!
PRIDE PIPELINE COMPANY P. O. BOX 2436, ABILENE, TX. 79604			
Name of Authorized Transporter of Ca	singhead Gas Or Dry Gas	Address (Give address to which approved	-
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	
L'	C 19 16S 29E		
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURNIC CACING AND	CENEVITANO DECODO	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			10-31-86
			Chy. LT: TTT
. TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load oil an pth or be for full 24 hours)	d must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
-			
·			A CONTRACTOR OF THE CONTRACTOR
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
1			UNIVAC U160
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION COMMISSION
		OCT 30	1986
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		APPROVED, 19	
		BYOriginal Signed By	
		Les A. Clements	
		TITLESupervisor District II	
Taul hags	de la	This form is to be filed in compliance with RULE 1104.	
pignature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
OPERATIONS MANAGER		tests taken on the well in accordance with RULE 111.	
(Title) October 27, 1986 (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		completed wells.	•