-	NO. OF COPIES RECEIVED	NEW MEXICO OIL CON	SERVATION COMMISSION	Form C -104
-	SANTA FE /	REQUEST FO	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	AND U.S.G.S. LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS SUN OIL SUN OIL SUN DIVISION RECEIVED			
	LAND OFFICE SUN OIL STADX DIVISION RECE			RECE'
	TRANSPORTER GAS /	DAME CHARGED	TO	JUL 8 1968
	OPERATOR 2	SUN OIL COMPA	···	INF &
1.	PRORATION OFFICE	SUNRAY DX OIL CONTRACT TO	. •	
	Sunray DX Oil Company SUN OIL CO DX DIVISION			
}	Address P. U. BUA 2880			
	P. O. Box 1/16 Roswell, New Mexico DALLAS, TEXAS 75201 Reason(s) for filing (Cheek proper box) Other (Please explain)			
	New We!1	Change in Transporter of:		
	Recompletion	Oil Dry Gas	X	
	Change in Ownership X	Casinghead Gas Condense	ate	
	of change of ownership give name General Western Petroleum Corp. 40 Bacon Bldg. Abelene, Texas			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Leas	1
	Brainard Federal	1 High Lonesome	State Feder	ol or Fee Federal 03361
	Location		7090	The E
	Unit Letter 0; 660	Feet From The S Line	and 1980 Feet From	The B
	Line of Section 20 Tow	nship 16 Range	29 , ммрм,	Eddy County
		OF OUR AND NATURAL CAS		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	None			
	Name of Authorized Transporter of Cas	indused one C		oswell, New Mexico
	Sunray DX Oil Compa	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
	give location of tanks. 0 20 16 29 1es			
	If this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compi. Reddy to Prod.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
3. /	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Ψ.	Olf. WELL able for this depth or be for full 24 nows;			
	Date First New Oil Run To Tanks	Date of Test		
	_c .gth of Ten:	Tubing Pressure	Casing Pressure	Choke Size
	As ya. Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-N
	Actual Prod. During 1000			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Float 1001 mory		Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sauc-122)	G.1020 5350
	OCCUPATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			, 19
			BY W.a. Gressett	
			TITLEOLL MAD GAS INSFECTOR	
	$\mathcal{D}A$,		11	in compliance with RULE 1104.
	Ralph L. Maness		If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	Acting District Engineer (Title) 7-5-68			
	(L	Date)	Separate Forms C-104 n	nust be filed for each pool in multiply
			completed wells.	