

DISTRICT OFFICE
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

Operator
GILL JONES OIL COMPANY
Address
Box 2606, ODESSA, TEXAS 79700
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner
GILL JONES OIL COMPANY, Box 1861, MIDLAND, TEXAS 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name
DRAINARD FEDERAL
Well Name, Pool Name, Including Formation
1 HIGH LONESOME QUEEN
Kind of Lease
State, Federal or Loc. FEDERAL
Lease No.
03351
Location
Unit Letter 0 Section 000 Feet from Top of Section SOUTH Line and 1980 Feet from EAST
Line of Section 0 Township 13 Range 09 NMM. LDDY county

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
NONE
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas
GILL JONES OIL COMPANY
Address (Give address to which approved copy of this form is to be sent)
Box 2606, ODESSA, TEXAS 79700
If well produces oil or liquids, give location of tanks.
Is gas actually connected? YES
When 3-1-61

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion (X)
Date Spudded
Date Compl. Ready to Prod.
Total Depth
Elevations (D.F., R.A.B., K.F., G.R., etc.)
Name of Productive Formation
Top Oil/Gas Pay
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Flow to Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty R. Weaver
(Signature)
SECRETARY-TREASURER
MAY 1, 1971
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 4 1971
BY W. A. Gessert
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.