Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

il Center

Form C-104 Revised 1-1-89 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION AUG 2 6 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA, OFFICE

000 Rio Brazos Rd., Aztec, NM 8741	REQUEST FO									
•	L AND NA	ND NATURAL GAS Well API No.								
Operator Norwood Oil Co		30-015002761								
ddress	πρατιγ ν									
	.029, Malakoff,	Texas 7!	5148							
eason(s) for Filing (Check proper box				r (Please expla						
lew Well	Change in	Transporter of:		cinding						
tecompletion	Oil 🗌	Dry Gas		ch chang						
Change in Operator	Casinghead Gas	Condensate	Cor	poration	in err	or. De	<u>signatio</u>	n of		
change of operator give name ad address of previous operator				not bee		ized.	Rescinde	ed effect		
I. DESCRIPTION OF WEL	L AND LEASE									
ease Name Brainard Fede	<b>.</b>	ding Formation nesome Qu	- B			of Lease Lease No. NM-0336				
ocation							<u>.</u>			
Unit Letter0	:660	Feet From The _				et From The .	East	Line		
Section 20 Town	nship 16 South	Range 29 E	ast , N	ирм, Е	dy	<u></u>	<del></del>	County		
II. DESIGNATION OF TR			URAL GAS	e address 10 wh	ich anarmed	com of this f	form is to he se	ent)		
Name of Authorized Transporter of Oi	<u> </u>	ant		ox 159,						
Navajo Refini	ng Company	or Dry Gas		e address to wh						
Name of Authorized Transporter of Ca				$\frac{1}{1000}$						
	Vatural Gas Com   Unit   S∞.	Twp. Rge			When		OKTUIIOII	.u / 100		
f well produces oil or liquids, ive location of tanks.	Unit	165   29E	_	, comments	1 17 11 12 1		e. 1986			
this production is commingled with t					L	ouii	<u> 1700</u>			
this production is commingled with the COMPLETION DATA	nat from any other lease or	poor, give commin	Stud Order umin							
V. COMILETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completi		Oas well	1	,	1					
Pate Spudded	Date Compl. Ready to	Prod.	Total Depth	I	l.,	P.B.T.D.	J	_1		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
rforations							Depth Casing Shoe			
	TURING	CASING ANI	CEMENT	NG RECOR	D	<u> </u>				
UOI E 8175			CENTERVIE	DEPTH SET			SACKS CEM	ENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		Dai III dai			Part I D- 3				
		<del></del>				9-21-51				
			_				37			
. TEST DATA AND REQU	IFST FOR ALLOW.	ABLE								
). TEST DATA AND REQU IL WELL (Test must be aft	ter recovery of total volume	of load oil and mu	ist be equal to or	exceed top alle	owable for thi	is depth or be	for full 24 hou	urs.)		
Date First New Oil Run To Tank	Date of Test	-, on arm //m	Producing M	ethod (Flow, pi	unp, gas lift,	etc.)	· · · · · · · · ·	~ · · · · · · · · · · · · · · · · · · ·		
Safe I has 1404 Off Rutt 10 1808	Date Of Test			, -•						
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL					<del></del>					
Actual Prod. Test - MCF/D	Length of Test		Bbls, Conder	sate/MMCF		Gravity of	Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shu	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
UL ODED LOOP CED	TO ATTE OF COLG	DE LA NICE								
VI. OPERATOR CERTIF			(	OIL CON	<b>ISERV</b>	<b>ATION</b>	DIVISIO	NC		
I hereby certify that the rules and r	egulations of the Oil Conser	rvation	- ∐`	J UU,		• . •		- · ·		
Division have been complied with is true and complete to the best of	and that the information giv	EII BOOVE			,	CED 1	1001			
			Date	<ul><li>Approve</li></ul>	d	SEP 1	) iaai			
McCLELLAN OI	CORPORATION .				•					
- Cuol	J. Darces		∥ By_	ORIO	SINAL SI	GNED BY	·			
Signature Carol J. Garcia Production Analyst				20110						
Carol J. Gar	LIA ITOURCE	Title	∫ Title	SUP	ERVISOR	, DISTRIC	CT IF.			
August 23, 1	991 505-622	2-3200	Inde							
Date		ephone No.	- []							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.