

w/TIW valve and 10' tbg sub (flow getting stronger over tbg boards). Got packer SI tbg, well under control. RU Rotary WL w/40' lubricator, jet tbg cutter and sink 313' (tbg collar at 323') and cut tbg. POOH. RD Rotary WL. Got second TIW v. put on top of first (first was leaking). RU to pump down tbg with G&L iron, mixed 100sx cmt and displaced to 340' in 5 1/2" csg. SI tbg and csg. Emptied pits and 1hr SITP 150 psi. (BLM Gene Hunt on loc).

Stretch Trucking - moved 750 gun barrel from SPGU to WHL cent btry and set.

I&W - gang started mid afternoon and worked on 750 gun barrel and cent btry.

I&W - trucks had 3 vacuum truck until noon and 1 rest of the day emptying pits a

Fri 6/28/2002 Well Pluggers Brainard Fed #1 plug - Well had no flow or press on 5 1/2" or 8 5/8" release packer but couldn't get enough down travel to release J-latch. Pumped circulated out 5 1/2" csg. Tbg was not cemented in csg. Pull 70M# on tbg and s (requires only 40M# tbg partially attached). Pecos Valley redressed Pkr. Tagge POOH. Mixed and pumped 40 BW w/25sx LCM down 8 5/8" csg. WO LCM to s RU Rotary WL. RIH w/1 9/16" OD gun and perf'd 5 1/2" csg w/six 3/8" holes over RD Rotary WL. RIH w/tbg to 309' and spotted a 25sx cmt plug to balance in 5 1/2" csg. POOH. No indication that perms communicated w/8 5/8" csg. (5 1/2" x 8 5/8" csg at perf depth). Cmt was standing in 5 1/2" csg up to 60'. RIH w/tbg and reverse POOH. Mixed and pumped 80sx cmt (two times 5 1/2" x 8 5/8" annular volume) Cmt circulated outside the 8 5/8" csg (probable hole in 8 5/8") and came up a few wellbore at very end of job. (BLM Gene Hunt on location and approved all process SDFWkd.

I&W - gang started late morning installing stairway at cent btry

Standard - reworked 5 Kimray valves for test heaters

I&W - truck vacuuming pits on Brainard, lles #1 and lles #5 (rain overnight filled

ASC - will finish field archeological survey today and have written reports to BLM problems. Will have to use an alternate 3" flowline route from the lles #7 to the r This alternate route is flagged. Will also need to follow existing flowline routes from the lles #7.

Mon 7/1/2002 Well Pluggers Brainard Fed #1 plug - tried to load 8 5/8" csg. Pumped 14 BW. V slight vacuum. Cmt plug did not stay. Mixed and pumped 50 BW w/25sx LCM. out of ground after 40 BW. SI 1 hr WO LCM. Mixed and pumped 50sx cmt. Cmt out of ground after 42sx. Circulated 8sx cmt to pit. (BLM Homer called the plug good s WOC. Cmt was 5' down in 8 5/8". Cut wellhead off. RIH w/tbg to 60'. Mixed at surface cmt plug inside 5 1/2" csg. Topped off 8 5/8" csg and installed dry hole.

BLM - biologists will be out tomorrow to explain what needs to be done to clean

I&W - gang continued on stairway for injection tanks and 750 gun barrel. Plumb fill line on 750 gun barrel. Cleaned out 750 gun barrel again for slough off sides

I&W - backhoe dug pit for csg leak repair on Big Mac

Abernathy Welding - fabricated 3" x 4" production header

National Oilwell - Hobbs got AO Smith 6" fiberglass pipe header and fittings for in manifold.