Mon6/24/2002Well PluggersBrainard Fed #1 plug - RIH to plug at 1735'. Loaded hole w/10#
850'. Pumped 25sx plug inside 51/2" csg. POOH. SDFN WOC
I&W - gang installing flow meters on test heaters
National Oilwell - going through J-100 triplex pump and house. Will install 2 3/8"
up for 300 rpm (ie 2400 BWPD at 1490 psi). Will redo throttle choke line with ex
out and flush lines, install fluid end, redo elect breakers, and lights (leave off hea
Rice Engineering - some of injection tubing sent in to be lined is being rejected for
meet w/Rice and Cotton Inspection tomorrow to look at tbg
ASC - archeological survey of sections 18 and 19 are done and no problems we
archeologists are starting on section 17. Reports on 18 & 19 will be to BLM end

17 may be 1st week in July.

Tues 6/25/2002 Well Pluggers Brainard Fed #1 plug - RIH to 415' and shot 5 1/2" csg to pump st Well started flowing salt water est 500 BWPH. Tried to SI BOP. Salt plugged of pressured up. BOP flange threads stripped off of wellhead and BOP off at angle well and water filling pit. Got 3 vacuum trucks, backhoe and bulldozer to contair uncontrolled water flow got down into playa to the south before it could be dame Notified BLM that release occurred at 9:30 am and under control at 12:30 to 1:00 additional pits on loc and bulldozed a 50' x 100' berm and vacuumed water out c Chained BOP down to straighten up and pushed 300' of tbg in hole before it star hole under its own weight. Ran tbg to 590' and tagged cmt plug inside 5 1/2" csi laid down 1 jt. Put AD-1 tension packer on top, RIH 10' and set packer. Installec SI well. Bottom of tbg at 560', packer at 10'. Welded BOP flange to wellhead ar Moved in two 500bbl frac tanks and tried to flow well down. Flow was reducing t open to frac tanks overnight with I&W hauling water. BLM (Paul Evans) came or in playa. Said not to do anything with it until they contacted us.

Basic & G&L - Ryan Fed #1 - RU RIH with 3 1/8" drill bailer and knocked out loo: at est 1679'. Drilled up and RIH to 1820' to second CIBP. Tried to knock and dr knocked out but would not fall. May be something under it. At 1820' there is ove will leave second partially drilled CIBP at 1820. POOH RD.

<u>Rice Engineering</u> - looked at injection tbg and estimate may reject 50 jts out of 7 tong crimping and short upsets. Waiting on parts for cleanout machine. Estimat by July 15. May have 300 jts one truck load after July 4th.

- Wed 6/26/2002 Well Pluggers Brainard Fed #1 plug well flow picked up overnight. Reduced flo plugging. Trucked 3250 BW in 13 hrs overnight (250 BWPH). SI well. BOP flar holding. Strip BOP and wellhead off. Screwing G&L swedge into 5 1/2 csg w/2" BOP platform. Swedge still leaking in 5 1/2" csg threads. Welded swedge and c new BOP. RU and pumped 22 BW down 8 5/8" csg and saw no pressure or flow exposed to saltwater flow. SI well SDFN
 Permian Tank delivered and set three 500bbl fiberglass water tanks at central I I&W gang leveled pad for tanks, installed valves and filled tanks with 25 BW ea Adkins Supply purchased valves for water tanks, 4-6" butterfly, 3-4" butterfly, 1 rebuilt head switch and associated VIC clamps and nipples.
- Thurs 6/27/2002 Well Pluggers Brainard Fed #1 plug SITP 220 psi. RU and pumped 2 BW dow Tried to RU Rotary WL to cut tbg but tbg is 28' in air. Couln't get lubricator and s Will need to release packer and get tbg further in hole. Got 3 I&W vacuum truck and stood by for water flow. Released packer (saltwater flow still 10' in air). Lair valve and packer, PU new 5 1/2' AD-1 on 10' tbg sub with TIW valve. Tried to g Packer seemed to big. Got packer in hole and anchored but wouldn't seal. SI B Emptied pits again for another attempt. Opened BOP, released packer POOH.