NO OF COPIES RECEIVED					
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SANTA FE					
FILE			<b>7</b>		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	1			
	GAS				
OPERATOR	$\overline{I}$				
PRORATION OFFICE					

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE	10		AND	Effective 1-1-65		
U.S.G.S.		AUTHORIZA HOLTE TRANE COST OIL AND NATURAL GAS				
TRANSPORTER OIL	1		,			
GAS		SEP - 8 1972				
OPERATOR	1					
Cherator C.						
MCCLELLAN OIL CORPORA PROFISIA. OFFICE						
Box 848 - Roswell, New Mexico 88201						
Reason(s) for filing (Check proper box)  Other (Please explain)						
New Well Change in Transporter of:						
Recompletion		Oil Dry Ga	ıs 🔲			
Change in Ownership A Casinghead Gas Condensate						
If change of ownership give name JACK L. MCCLELLAN - BOX 848 - ROSWELL, NEW MEXICO 88201						
and address of previous owner						
DESCRIPTION OF WELL	AND	LEASE   Well No.   Pool Name, Including Fo	ormation   Kind of Leas	6.5504		
t e e e e e e e e e e e e e e e e e e e	SIMMONS FEDERAL  Well No. Pool Name, Including Formation  #   West Henshaw Grayburg   State, Federal or Fee   NM   0916					
Location			^			
Unit Letter G;	23	10 Feet From The N Lin	e andFeet From	The E		
Line of Section 24	Tov	waship 16S Range	29E , NMPM, E	DDY County		
		Trange	, More M,	DUY County		
		TER OF OIL AND NATURAL GA				
Name of Authorized Transporter PERMIAN CORPOR			Address (Give address to which appro 1509 WEST WALL - MI	·		
Name of Authorized Transporte		•	Address (Give address to which appro			
				•		
If well produces oil or liquids,	1	Unit Sec. Twp. Rge. G 24 16S 29E	Is gas actually connected? Wh	en		
give location of tanks.			No			
If this production is comming COMPLETION DATA	gled wit	th that from any other lease or pool,	give commingling order number:			
Designate Type of Con	mpletic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
,			Total Bopti.	7.5.1.0.		
Elevations (DF, RKB, RT, GR	, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations						
Perforations Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD						
HOLESIZE		CASING & TUBING SIZE	DEPTH SET SACKS CEMENT			
	**					
TEST DATA AND REQUI	EST F		fter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Oil Run To Ta	inks	Date of Test	Producing Method (Flow, pump, gas li	ifi, etc.)		
Length of Test		Tubing Pressure	Casing Pressure Choke Size			
Actual Prod. During Test		Oil-Bbis.	Water-Bbls. Gas-MCF			
CAC HITTA						
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				-		
Testing Method (pitot, back pr	•)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COM	OT YANG	CF.	OIL CONSERVA	TION COMMISSION		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 1 2 1972 , 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett				
		OU AND GAS INSPECTOR				
Oletanon		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
(Signature) PRODUCTION SUPERINTENDENT		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
		All sections of this form must be filled out completely for allow-				
SEPTEMBER 1, 1972			able on new and recompleted we	elia.		
			min out only Sections 1, 1	I. III, and VI for changes of owner,		

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.