NUMBER OF COP S RECEIVED CISTRIBUTION SANTA FE FILE U.S.G.S. LANG OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEASONOIL CONSERVATIO COMMISSION Santa Fe, New Mexico

(Form C-19) Ravised 7/3/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recomplete

This form that he submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Natural Prod. Test: 4-3 bbls.oil, O bbls water in 24 hrs, min. State After Acid or Fracture Treatment (after recovery of volume of oil equal to volum Choke Choke Size	••••	12-11-61 (Date)	WELL, NEW MEXICO (Place)	Ro	G AN ALLOW				
Please indicate location: Please indicate location: D C B A Top Oil/Gas Pay 2634 Name of Prod. Form. PRENIER (GRAYBUR PRODUCING INTERVAL - Perforations. Open Hole 2634-2660 Depth Casing Shoe 2634 Tubing 2632 OIL WELL TEST Natural Prod. Test: 4-3 bbls.oil, D bbls water in 24 hrs, min. Size Gas Well TEST Natural Prod. Test: 4-3 bbls.oil, D bbls water in 24 hrs, min. Size Gas Well TEST Natural Prod. Test: 4-3 bbls.oil, D bbls water in 24 hrs, min. Size Gas Well TEST Natural Prod. Test: 4-3 bbls.oil, D bbls water in 24 hrs, min. Size Gas Well TEST Natural Prod. Test: 4-3 bbls.oil, D bbls water in 24 hrs, min. Size Gas Well TEST Natural Prod. Test: 4-3 bbls.oil, D bbls water in 24 hrs, min. Size Gas Well TEST Natural Prod. Test: 4-3 bbls.oil, D bbls water in 24 hrs, min. Size Gas Well TEST Cas Well TEST Natural Prod. Test: MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Choke Size Method of Testing: MCF/Day; Hours flowed Casing Tubing Deter first new Casing Tub	¹ /4, .Pool	n SW 1/4 SW	, Well No in	FEDERAL	SIMMONS	ELLAN/	McCLE	(Compa	JA
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E F G H ONLY WELL TEST - Natural Prod. Test: 4-3 bbls.oil, O bbls water in 24 hrs, min. Size M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum Choke Choke Choke Size Natural Prod. Test: NCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: Company of Corporation Thereby certify that the information given above is true and complete to the best of my knowledge: C.C. JACK L. MCCLELLAN (Company of Operator)		РВТО2660	Total Depth2778	3723	Elevation3			Please in	
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Gas Transporter Gemarks: Dec 2 1961 Company or Operator						100	2634	/2"	4-1
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Approved		knowledge: C. C.	complete to the best of my kno						
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Address 814 PET. BLDG., ROSWELL, No.	M.				. •				