

U. S. LAND OFFICE
SERIAL NUMBER NM 0916
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

[EC 19 1961

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company JACK L. McCRESTIAN Address Room 314 PET. Bldg., ROSWELL, N.M.
 Lessor or Tract SIMMONS FEDERAL Field UNDESIGNATED State NEW MEXICO
 Well No. 2 Sec. 24 T. 16 R. 29E Meridian NMPM County DOUG
 Location 117 ft. N of 1 Line and 240 ft. E of 1 Line of SECTION 24 Elevation 3723
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 11, 1961

Title CREATOR

The summary on this page is for the condition of the well at above date.

Commenced drilling October 22, 1961 Finished drilling November 15, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2505 to 2515 6
No. 2, from 2627 to 2640
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 1905 to 1918 No. 3, from U. S. GEOLOGICAL SURVEY
No. 2, from to No. 4, from ARTESIA, NEW MEXICO

CASING RECORD

CASING RECORD									
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
2 1/2	24 1/2	3 RD.	NEW	150	HOOD	150			WTR SHUT OFF
2 1/2	24 1/2	3 RD.	NEW	150	HOOD	150			OIL STRING

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3-5/8"	500	25 SK MUD	FLOWED JOBS		25 SK
7"	1945	SET			
1-1/2"	2634	100 SK	BAKER		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 27.2 feet, and from _____ feet to _____ feet

DATES

Put to producing DECEMBER 11, 1961

The production for the first 24 hours was 58 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

~~Geo. Drilling Company~~, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	430		RED BEDS AND GRAVEL
430	990		SALT AND RED BEDS
990	1110		ANHYDRITE
1110	1900		ANHYDRITE RED SAND & SHALE
1900	2270		" " " GREY SD., DOLO.
2270	2360		ANHYDRITE
2360	2653		DOLO., ANHYDRITE, RED & GREY SAND
2653	2757		DOLomite
2757	2767		RED AND GREY SAND
2767	2778		DOLomite

[OVER]

[OVER]
 FORMATION RECORD - CONTINUED

16-43094-2

193701

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.