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u.s.g.s,			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR	1		
PRORATION OF			
Operator	1 - 6		

(Date)

l.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	1 2	ALITH	ODI7ATIC	N TO TO /	AND	NI AND N	ATUDAL	Ellective 1-1-6	<b>5</b> .
LAND OFFICE		1 20111	ORIZATIO				ATURAL G	SAS	
TRANSPORTER GAS	1			REC	EIV	ΕD			
OPERATOR PRORATION OFFICE		SEP - 8 1972							
	LLAN	OIL COR	PORATI	ON L	. C. C.				
Address Box 8	148 -	Roswell	, NEW	ARTES MEXICO	88201	Ε			
Reason(s) for filing (Check po	roper box,				0	ther (Please	explain)		
Recompletion Change in Ownership		Oil Casinghe	In Transporti	er ot: Dry Go Conder					
If change of ownership give and address of previous ow	name ner	JACK L.	McCLE	LLAN -	Box 848	3 - Ros	WELL, N	lew Mexico 88	3201
DESCRIPTION OF WELL	L AND					· · · · · · · · · · · · · · · · · · ·			
SIMMONS FEDERA	Well No. Pool Name, Including Fo				LEDEKAE LEGGE 110.				
Unit Letter / K	231	) Feet Fro	om The	<u> </u>	e and2	310	_ Feet From T	TheW	<del></del>
Line of Section 24	Tow	vnship	16s	Range	29E	, NMPM,	Eor	Υ	County
DESIGNATION OF TRA	NSPORT	ER OF OIL	AND NA	TURAL GA	S Address (C:	ve address •	which approx	ed copy of this form is to	he south
PERMIAN CORPOR	RATIO	N			1			CLAND, TEXAS	
Name of Authorized Transport	ter of Cas	inghead Gas [	or Dry	Gas				ed copy of this form is to	
If well produces oil or liquids give location of tanks.		Unit Sec	1 5		Is gas actua	lly connected	Whe	n	
If this production is commin	ngled wit	h that from a				gling order	number:		
COMPLETION DATA  Designate Type of Co	mpletio		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back   Same Res	v. Diff. Res'v.
Date Spudded	· · · · · · · · · · · · · · · · · · ·	Date Compl. I	Ready to Pro	d.	Total Depth	[ 		P.B.T.D.	
Elevations (DF, RKB, RT, GF	R, etc.j	Name of Producing Formation		ition	Top Oil/Gas Pay			Tubing Depth	
Perforations						<del> </del>	<u> </u>	Depth Casing Shoe	
		•	TUBING C	ASING AND	CEMENTIN	IC PECAPI			
HOLE SIZE			A TUBIN		DEPTH SET			SACKS CEMENT	
TEST DATA AND REQU	EST FO	R ALLOWA	BLE (Te	est must be aj	ter recovery on the or be for t	of total volum	e of load oil a	nd must be equal to or e	rceed top allow:
Date First New Oil Run To To	anks	Date of Test					pump, gas life	, etc.)	
Length of Test		Tubing Press	πιe		Casing Pressure		Choke Size		
Actual Prod. During Test		Oil-Bbls.			Water-Bbls.			Gas-MCF	
GAS WELL			· · · · · · · · · · · · · · · · · · ·		<u>                                     </u>			<u> </u>	
Actual Prod. Test-MCF/D		Length of Tes	st		Bbls. Conde	bls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back p	r.)	Tubing Press	we (Shut-i	( a.	Casing Pressure (Shut-in)			Choke Size	
CERTIFICATE OF COM	PLIANC	E				OIL C	ONSERVA	TION COMMISSION	1
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 1 2 1972 . 19							
Commission have been con above is true and complete	nplied wi	th and that best of my l	the informs enowledge	ation given and belief.	BY	W.a.	Lie	sext	
					TITLE _	.* *	o algregy	98	<del></del>
Oletanon						ompliance with RULE able for a newly drille			
PRODUCTION SUPERINTENDENT			well, this tests take	form must be on on the w	be accompan ell in accord	led by a tabulation of lance with RULE 111.	the deviation		
SEPTEMBER I,	(Till 1972	e)			able on n	ew and reco	ompleted wel	t be filled out completes.  III, and VI for chan	·
	- <del></del> -				FIII	our onthis Se	CLICIES I, II,	TALL SILV VI TOL CUBU	and or owner,

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.