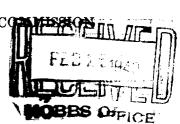
NEW MEXICO OIL CONSERVATION COMPLETION

Santa Fe, New Mexico





Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE,

State State Well No. 1 N. M. P. M. High Lonsone Well is 4950 feet south of the North line and 4 f State land the oil and gas lease is No. B 2834 f patented land the owner is f Government land the permittee is			Now M	~~		
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State land the oil and gas lease is No. <u>B 2834</u>						
patented land the owner is	•			ec.3l	-	
e Lessee is		, Address	s	····		
lling commenced Nov. 20 19.						
ne of drilling contractor Walker & Reda vation above sea level at top of casing 3000 3		., Address <u>Ar</u>	esia,	new Mex+		
information given is to be kept confidential until_						
1, from 1730 to 1795						
2. from 2120 to 2145 3, from to						
	ANT WATER					
ude data on rate of water inflow and elevation to						
1, from 90to			eet 10	bbls. p	er nou	
2, from 135 to						
3, from 153 to 1						
4, from to CA	SING RECOR		et			
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aving plug—material Lengards Size						
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WYDI OSIVE OP		DEPT	TH SHOT			
			TH SHOT TREATED	DEPTH CLE		
5" Nitro g.	130 2	/2/40 21 : (21:0-45		3 1 60	
ults of shooting or chemical treatment Flui	d rose 1	400 ft. ir	the c	as in g.		
rumpea 10 bbls. in 34 hours						
		SPECIAL TEST	S			
RECORD OF DRILL	of amaga araw py	submit report o	n senarate	sheet and atte	ach hereto	
RECORD OF DRIL		submit report o	n separate	shee't and att	ach hereto.	
Irill-stem or other special tests or deviation survey	rools used					
RECORD OF DRILL rill-stem or other special tests or deviation survey Tary tools were used fromfeet to	rools used	et, and from		feet to	feet	
RECORD OF DRIL	rools used	et, and from		feet to	feet	
RECORD OF DRILL Itill-stem or other special tests or deviation survey ary tools were used from feet to le tools were used from top feet to producing 2/9/40	bottom & PRODUCTION	et, and from et, and from		feet to	feet	
RECORD OF DRIL. Irill-stem or other special tests or deviation survey ary tools were used from feet to ple tools were used from top to producing 2/9/40 production of the first 24 hours was 10	prools used fee bottom fee PRODUCTION barrels	et, and fromet, and from	_99	feet tofeet to	feetfeet	
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FORMATION RECORD

FORMATION RECORD					
FROM	то	THICKNESS IN FEET	FORMATION		
30	40	10	Red beds		
40	80	40	Gyp rock		
80	90	10	Red beds		
9	100	10	Gy and sand with water		
100	130	30	Red beds		
130	140	10	Water sand		
140	185	45	Red beds		
185	20 0 ·	15	Gypsum and gray shale		
200	615	415	Salt		
615	625	10	Anhydrite and shale		
635	630	5	Red clay		
630	60 6	35	Anhydrite, Salt and red beds		
66 5	785	120	Anhydrite		
785	840	55	Red rock		
840	850	10	Brown sand		
850	10 00	150	Anhydrite		
100 0	1025	25	Red be ds		
1025	1170	145	Anhydrite		
1170	1185	15	Sand and shale		
1185	1340	155	Anhydrite		
1540	1360	20	Hard brown sand		
1000	1375	15	Gray sand		
1.75	1590	15	Brown sand and annydtite		
1590	1420	30	Anhydrite		
1420	1425	5	Blue shale		
1425	1560	135	Anhydrite and red bed. Water at 1558		
1560	1625	75	Hand red sand		
1635	1690	űb	Anhydrite		
1690	1700	10	·		
			Brown lime		
1796	1745	45	Lime with red bed break		
1745	1760	15	Anhydrite and shale		
1760	1945	185	Sand and shale		
1945	1965	20	Red beds		
1965	1985	20	Anhydrite		
1985	8035	50	Lime		
2035	2055	20	Red rock		
20 55	2120	65	Lime		
2120	2145	25	Lime, sand, and share. Showing free of 2130-45		
2145	2185	40	Lime		
2185	2390	105	Sand, lime, and shale. Anhydrite break		
2390	2396	6	Gray lime		
ેટ 96	2 30 0	4	Brown lime		
2300	2325	25	Sand and shale		
2325	2652	32 7	nard gray lime		
2 65 2	Bottom	hole	p. b. to 2170		
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