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DII	TRIBUTIO	N		
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U.S. G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
INANG-URIER	GAS			
PRORATION OFFI	CE			

## NEW MEXICO OIL CONSERVA TON COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR LOLLING (CAS) FAR FOWARILE

APR 3 0 1962

APR 2 6 1962

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion of Febomphism, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	ile seven deline	,, •	Artesia, New Mexico, April	
•		O PETE	(Place)	(Date)
			NG AN ALLOWABLE FOR A WELL KNOWN AS:  Corporation 7, Well No, in	<b>696</b> 1/
(Ca			(Lean)	•
L	Sec	.31	T 16 8 29 E, NMPM.	Pool
Unit L	## Eddy		County. Date Spudded 11/30/52 Date Drilling Completed 1	2/30/52
	······································		Elevation 3706 Total Depth 2277 PBTD	1850
Plea ———	se indicate lo	cation:	Top Oil/Gas Pay 1839 Name of Prod. Form. Penn Res	
D	C B	A	PRODUCING INTERVAL	
			Perforations 1839 1849	
E	F G	H	Depth Depth Open Hole Casing Shoe 2277 Tubing	1725
L	K J	I	OIL WEIT TEST -	Choke
			Natural Prod. Test:bbls.oil,bbls water inhrs, _	
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equa	Choke
<sup>73</sup>	<b>N</b>		load oil used): 20 bbls.oil, Hil bbls water in 24 hrs.	min Size Con
			GAS WELL TEST -	
1651	FOOTAGE)		Natural Prod. Test. MCF/Day; Hours flowedChoke S	Si ze
bing ,Ca	ing and Cemen	nting Recor	Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours f	lowed
-3			Choke Size Method of Testing:	
5½*	2277	100	The second such as acid, we	ater, oil, and
2"	1725		Acid or Fracture Treatment (Give amounts of materials used, such as acid, w sand): 490 bbls 611, 20000 aand	
			Casing Tubing Date first new	1069
	<del>                                     </del>		Casing Tubing Date first new Press. Press. oil run to tanks April 19.	1304
			Oil Transporter McWood Corporation	<del></del>
		<u> </u>	Gas Transporter	aking
marks:	Matt	.18. P.W.		
		ore Ar	l per day.	-
			1 the has of my knowledge	
			ormation given above is true and complete to the best of my knowledge.	ration
proved			19 62 Xares Company or Operator)	
_	II CONCER	19 <b>52</b>	COMMISSION BY: Light 2777	
O	IL CONSER	NATION	COMMISSION By: (Signature)	
. //	DL/22.	ilde	Title Sec.,-Treas.	
	ந் <b>த</b> ச் த <b>ங்க</b> ் பெ	5: 1回复用 <b>用</b>	Send Communications regarding we Name Xates Petroleum Corp.	ni w.
le	多级 白樹鄉 多科	e idaizig.		
			309 Carper BldgArtes	10, 11

NUMBER COPIES RECEIVED	\$	N	EW MEXIC	O OIL CON	SERVATI	ON C. MISSION		FORM C-110
FILE U.S.G.S.				SANTA FE	, NEW MI	EXICO		(Rev. 7-60)
LAND OFFICE  TRANSPORTER GAS	ORTER OIL CERTIFICATE OF COMPLIANCE AND AUTHORIZATION							
PRORATION OFFICE OPERATOR								
Company or Operator  Yates Petroleum Corporation  FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE  Lease  Smith 10 0387							Well No.	
Unit Letter	Section	Township		ange		Smith to 07	-	2
L	31	16 8		29	R	Eddy		
Pool	Una					Kind of Lease (State,	Fed, Fee)	
	ocation of tank		Unit Letter	L	Section 31	Township 16 S	Rang	29 E
Authorized transporter of	of oil 🌋 or c	ondensate		Addre	ss (give ada	lress to which approved	copy of this fo	orm is to be sent)
McHood	Corpora	tien		306	V 4 3	Tower Bldg	., Midle	and, Texas
		Is Gas Ac	tually Con	nected? Y		No		
Authorized transporter of casing head gas or dry gas Date Connected  Address (give address to which approved copy of this form is to be sent)								
If gas is not being sold	, give reasons	and also explain its ;	present dispo:	sition:				
	No sal	e for gas	- small	. amount	is be	ing vented	to air.	
	· · · · · · · · · · · · · · · · · · ·	REASO	N(S) FOR F	ILING (pleas	e check pr	oper box)	· · · · · ·	
		con spector (sheek one		_	ge in Owne: (explain be	rship	_	
Change in Transporter (check one) Oil					(explain of	stowy	REC	EIVED
	Casing head gas . Condensate						APR	∠ 6 1962
								O. C.
						•		
Remarks							<del></del>	
	Thi	s is a rec	ompleti	Lon of c	ld wel	11.		
The undersioned cert	The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.							
Executed this the 25th day of April , 1962.								
OIL		TION COMMISSION	uay UI	Ву			· , )	
Approved by				Title	44	mgh Mil	10000	
	(Azir	strong				=Treas.	· · · · · · · · · · · · · · · · · · ·	
Title		+		Compa	-		_	A 4 mm
Mate Date	AND GAS IA	ISPECTUM (		Addre		s Petroloum	Corpora	£108
Date	APR 3 U	450 <b>Z</b>				r Bldg.,Arto	sia, N.	x.