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NO. OF COPIES RECI	15						
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SANTA FE							
FILE							
U.S.G.S.							
LAND OFFICE							
TRANSPORTER	OIL	1					
	GAS						
OPERATOR	2						
PRORATION OF							
Address							
Reason(s) for filing	(t.neck p	roper	oox				
New Well							
Recompletion							
Change in Ownership							

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND	· A C		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND I	NATURAL (	5A3	
	TRANSPORTER OIL / GAS				RECEIVED	
	OPERATOR 2	]			FEB 23 1967	
I.	PRORATION OFFICE Operator	<u> </u>			FED ( ) (50)	
	the control of the second of	. in			G. G. G. Artega, office	
	Address hiji	, rit i , For Carilleo			President of Page	
	Reason(s) for filing (Check proper box	)	Other (Please	explain)		
	New Well	Change in Transporter of:	- Fram 4	no Was	diere.	
	Recompletion  Change in Ownership	Oil - Dry Go Casinghead Gas - Conder	rs		ARCH 1, 1967	
	If change of ownership give name					
	and address of previous owner	LEACE		<del></del>		
1.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		
				<b>\$</b> tate, F <b>e</b> dera	1 or Fee 30 100 1 028708	
	Location Unit Letter 1 ; /6.	56 Feet From The SLin	ne and 330	Feet From T	The W	
	Line of Section To	wnship Loo Range	, NMPM		County	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Oil THE PERMIAN CORPORA		P. O. BOX 3			
	Name of Authorized Transporter of Ca				ved copy of this form is to be ser	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? Whe	er.	
	<u> </u>	th that from any other lease or pool,	give commingling order	number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completic		Idem Mett Motroset	l I	Frag Dack Same New Y.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
	Periorunons					
		TUBING, CASING, AND			T	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>- T</u>	SACKS CEMENT	
		•				
			<u> </u>		<del></del>	
۲.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volu ppth or be for full 24 hours	me of load oil }	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lij	ft, etc.)	
	(0)	Tubing Pressure	Casing Pressure		Choke Size	
	Length of Test	tubing Pleasure	Caping 1 ions 20			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gαs - MCF	
			<u> </u>	-		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	 F	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
I.	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVA	TION COMMISSION	
		and the second s	APPROVED	13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	75/ , 19	
	Commission have been complied to	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY /	a br	essett	
	apose to time and combiete to the	- 2520 or my minerizeaBe and besself				
	1/ 1 -		TITLE			
	Alustration To	7/7/1/	75 43 1 - 0 - 000	for allow	compliance with RULE 1104.	
	(Sign	attre)		he accompa	nied by a tabulation of the deviation dance with RULE 111.	
	Lec TN	al.			st be filled out completely for allow-	
		41-1				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.