(Form, C-104) Ravised 7/1/57

REQUEST FOR (OIL) - XGASX ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ned into	o me stox	CK CAII	ks. Qas mu	Artesia , New Mexico 7-11-58 (Place) (Date)
WE ARE	E HERE	BY R	EOUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
R	DCo	1116 or Op	erator)	Levers , Well No. # 1 , in NE 1/4 SE 1/4,
	Į	, Sec	33	., T16S, R29E, NMPM.,
U	EAA	w Ce	mintu	County. Date Spudded
		-	location:	Elevation 3601 Total Depth 2549 PBTD
<u> </u>	0 1			Top Oil/Gas Pay 2410 Name of Prod. Form. Premier
D	C	В	A	PRODUCING INTERVAL -
				Perforations Depth Depth
E	F	G	H	Open Hole 2410- 2445 Casing Shoe 2410 Tubing 2450
L	K	J	I	OIL WELL TEST - Choke Natural Prod. Test: 1 bbls.oil,bbls water inhrs,1/16pin. Size1/1
	Ī		1 1	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N	0	P	load oil used): 5 bbls.oil, no bbls water in 24 hrs, min. Size 1/16
		<u> </u>		GAS WELL TEST -
			 -	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing ,	Casing ar	nd Cem	enting Recor	Method of Testing (pitot, back pressure, etc.):
Size	F	`cet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8 5	/9 ~	92	30	Choke Size Method of Testing:
0 2	70 2	92	30	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5 } #	24	01	100	10 000 11 12 1 1 1
				Casing Tubing Date first new Press. 250 Press. 200 oil run to tanks 6~/5-38
				Oil Transporter Caetus Petroleum Company
<u></u>				Gas Transporter
Remarks	•			
		tify th	at the info	rmation given above is true and complete to the best of my knowledge. R.D.Collier
Approved		•••••		COMMISSION By:
3y: . <i>]]],</i>	1111	Zzs.	14.11.20	Title Owner Send Communications regarding well to:
l'itle	#IL A	p 4 68	4	Name R.D.Collier
				Box 798. Artesia. N.M.

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Form C-110 Revised 7/1/55

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator R.D.Collier	Lease Levers
Well No. #1 Unit Letter I S 33 T 16	R 29 Pool Undesignated (Cave)
County Eddy Kind of Lease (St	ate, Fed. or Patented) Federal
If well produces oil or condensate, give location	of tanks: Unit I S 33 T 16 R 29
Authorized Transporter of Oil or Condensate	
National Transporter of Oliver Comments.	
Address (Give address to which approved cop	Midland, Texas
(Give address to which approved cop	by of this form is to be sent)
Authorized Transporter of Gas	
Address	
Give address to which approved cop If Gas is not being sold, give reasons and also e To small to measure	xplain its present disposition:
Reasons for Filing:(Please check proper box) Change in Transporter of (Check One): Oil ()	
Change in Ownership () C Remarks:	(Give explanation below)
The undersigned certifies that the Rules and Regmission have been complied with.	gulations of the Oil Conservation Com-
Executed this theday of19	
Approved	Title Owner
OIL CONSERVATION COMMISSION	Company R.D.Collier
By MI Claustring	Address Box 798, Artesia, N.M.
Title	

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