	NO. OF COPIES RECEIVED 5	٦			
	DISTRIBUTION		CONSERVATION COM ON	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE / -			RECEIVED	
	LAND OFFICE		ANSPORT OIL AND NATURAL GA		
	TRANSPORTER OIL / GAS /	-		APR 1 7 1969	
I.	OPERATOR / / / / / / / / / / / / / / / / / / /			D. C. C.	
	Operator Continental ail Company				
	Address Address				
	1301 4	160, Noller,	Jew Merce	-0	
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	11 1 1 0	
	Recompletion	Oil Dry Go	15 [ Effective .	4-1-69	
	Change in Ownership	Casinghead Gas Conder			
	If change of ownership give name and address of previous owner	Highlands C	aromation art	tesia n. M.	
		0	,392	26 Wilshire Blud	
П.	DESCRIPTION OF WELL AND Leuse Name	LEASE Well No. Pool Name, Including F	formation Kind of Lease	s Anyeles, Cal. F. Leaso No.	
Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST				EDERAL 037777-A	
				WEST	
	Line of Section 33 To	wnship 16 Range	29 , NMPM, EDDV	County	
III.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)	
	TEXAS NEW MEXI	LO PIPELINE CO.	BOX 1510 MIDLA	ND TEXAS	
	"Name of Authorized Transporter of Casinghead Gas 🔀 🛛 or Dry Gas 🚺		Address (Give address to which approved copy of this form is to be sent)		
	SKELLY OIL C	OMPANY Unit Sec. Twp. Rge.	Is gas actually connected? When	OKLANOMA	
	If well produces oil or liquids, give location of tanks.	L 33 16 29	VES	NA	
	If this production is commingled wi	th that from any other lease or pool,			
IV.	COMPLETION DATA	Oil Well Gas Well	<b></b>	Plug Back <sup>1</sup> Same Res'v. <sup>1</sup> Diff. Res'v.	
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		New of Dasheder Freedom	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gus Puy	Tubing Depth	
	Perforations	Perforations Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	d must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,		
	Date First New OIL Run 10 Tanks				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas + MCF	
	Actual Prod. During Test	•			
	· · · · · · · · · · · · · · · · · · ·		<u>.</u>	·	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 171969 , 19		
			TITLE OIL AND CAN		
	s ol nn				
	M. E. Gooblin		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	Po (Signature) JT + - M ·		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	alloninistration Dection Chief		All sections of this form must be filled out completely for allow-		
	Caril 16,1969		able on now and recomplated wells. Fill out only Sections I, II, III, and VI for changes of owner,		
	(Dule)		well name or number, or transporter, or other such change of condition.		
	2/21100	NMOCC-5 FILE		Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	NMOCC-				