| | | | | _ |
|----------|--------------------|-----|----------|---------|
| | 40. OF COPIES RECE | 5 | | |
| | DISTRIBUTIO | | | |
| SA | NTA FE | | / | |
| F | ILE | | | |
| u | U.S.G.S. | | | |
| L | LAND OFFICE | | | |
| . | RANSPORTER | OIL | 1 | |
| ' | RANSPORTER | GAS | <u> </u> | <u></u> |
| 10 | PERATOR | | <u> </u> | |
| Р | RORATION OF | | <u> </u> | |
| | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| FILE | | RECEIVED | AND | | _ | |
|--|---|---|--|---|--|-----------------------------|
| U.S.G.S. | | RECEIVE PAN AUTHORIZATION TO TRAN | ISPORT OIL AND N | ATURAL GA | \$ | |
| LAND OFFICE | | P*: ma | | | | |
| VEANISHORTER OIL | - / | FEB 2 4 1971 | (61) | | | |
| TRANSPORTER GA | S | | -(27) | | | |
| OPERATOR | | O. C. C. | | | | |
| I. PRORATION OFFICE | | ARTESIA, OFFICE | | | | |
| Operator | | | | | | |
| RC | BERT H. | BIRDWELL | | | | |
| Address | | | | | | |
| Dr | rawer 40, | Artesia, New Mexico 882 | 10 | | | |
| Reason(s) for filing (Chec | | | Other (Please | explain) | | |
| New Well | | Change in Transporter of: | | | | |
| Recompletion | | Oil Dry Gas | | | | |
| Change in Ownership | | Casinghead Gas Condens | sate | | | |
| | | | | | | |
| If change of ownership | give name | Archie M. Speir, Art | esia New Mexico | <u> </u> | | |
| and address of previous | owner | 102 0144 0 220 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | | | | |
| | TOTAL AND T | FASE | | | | |
| II. DESCRIPTION OF W | ELL AND I | Well No. Pool Name, Including Fo | ormation | Kind of Lease | | Lease No. |
| Levers | | 1 Cave St | | State, Federal o | Fee Federal | LC037777 |
| Location | | | | | | |
| • | . 198 | O Feet From The South Line | a and 1980 | Feet From Th | e West | |
| Unit Letter | ; <u></u> ; | Feet From The | | | | |
| Line of Section 3: | 3 | mship 16 South Range 29 | East , NMPM | | <u>Eddy</u> | County |
| Line of Section). | Tow | msnip 20 | | | | |
| | | CED OF OIL AND NATURAL GA | s | | | |
| III. DESIGNATION OF T | RANSPUR | TER OF OIL AND NATURAL GA | Address (Give address | to which approve | ed copy of this form i | s to be sent) |
| | | | Box 3119. Mid | land. Taxa | | |
| TherPerm | ian Corp. | inghead Gas or Dry Gas | Address (Give address | to which approve | d copy of this form i | s to be sent) |
| Name of Authorized Tran | nsporter of Cas | induand and | | | | . |
| | | linit Sec. Twp. Rge. | Is gas actually connect | ed? When | 1 | |
| If well produces oil or li | iquids, | , ome | | 1 | | _ |
| give location of tanks. | | L 33 16 29 | no | | | |
| If this production is co | mmingled wit | th that from any other lease or pool, | give commingling orde | r number: | | |
| II this process DAT | A | | | | Plug Back Same F | Res'v. Diff. Res'v. |
| IV. COMPLETION DATE | | | | Deepen | Flug Duck . Dame . | |
| IV. COMPLETION DAT | | Oil Well Gas Well | New Well Workover | l | i i | |
| Designate Type | | on – (X) | | l I | P.B.T.D. | |
| | | OII WOII | Total Depth | Deepen | | |
| Designate Type | | Date Compl. Ready to Prod. | Total Depth | Deepen | | |
| Designate Type | of Completic | on – (X) | | Deepen | P.B.T.D. | |
| Designate Type | of Completic | Date Compl. Ready to Prod. | Total Depth | Deepen | P.B.T.D. | |
| Designate Type | of Completic | Date Compl. Ready to Prod. | Total Depth | Deepen | P.B.T.D. Tubing Depth | |
| Designate Type of Date Spudded Elevations (DF, RKB, R | of Completic | Date Compl. Ready to Prod. Name of Producing Formation | Total Depth Top Oil/Gas Pay | | P.B.T.D. Tubing Depth | |
| Designate Type of Date Spudded Elevations (DF, RKB, R | of Completic | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN | Total Depth Top Oil/Gas Pay D CEMENTING RECO | RD | P.B.T.D. Tubing Depth Depth Casing Shoe | |
| Designate Type of Date Spudded Elevations (DF, RKB, R | of Completion | Date Compl. Ready to Prod. Name of Producing Formation | Total Depth Top Oil/Gas Pay | RD | P.B.T.D. Tubing Depth | |
| Designate Type of Date Spudded Elevations (DF, RKB, R | of Completion | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN | Total Depth Top Oil/Gas Pay D CEMENTING RECO | RD | P.B.T.D. Tubing Depth Depth Casing Shoe | |
| Designate Type of Date Spudded Elevations (DF, RKB, R | of Completion | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN | Total Depth Top Oil/Gas Pay D CEMENTING RECO | RD | P.B.T.D. Tubing Depth Depth Casing Shoe | |
| Designate Type of Date Spudded Elevations (DF, RKB, R | of Completion | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN | Total Depth Top Oil/Gas Pay D CEMENTING RECO | RD | P.B.T.D. Tubing Depth Depth Casing Shoe | |
| Designate Type of Date Spudded Elevations (DF, RKB, R | of Completion | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S | RD SET | P.B.T.D. Tubing Depth Depth Casing Shoe | EMENT |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations | of Completion | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S | RD SET | P.B.T.D. Tubing Depth Depth Casing Shoe | EMENT |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations HOLE SI: | ze | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE COR ALLOWABLE (Test must be able for this december) | Total Depth Top Oil/Gas Pay DEPTH S after recovery of total volepth or be for full 24 hou | RD SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C | EMENT |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations | ze | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH 5 | RD SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C | EMENT |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations HOLE SI: | ze | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total voicepth or be for full 24 hour Producing Method (Flat | RD SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C | EMENT |
| Designate Type of Date Spudded Elevations (DF, RKB, R) Perforations HOLE SITUATION OIL, WELL Date First New Oil Run | ze | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE COR ALLOWABLE (Test must be able for this december) | Total Depth Top Oil/Gas Pay DEPTH S after recovery of total volepth or be for full 24 hou | RD SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C | EMENT |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations HOLE SI: | ze | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total volepth or be for full 24 hou Producing Method (Flat | RD SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Contains and must be equal to ft, etc.) | EMENT |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations HOLE SITE V. TEST DATA AND I OIL WELL Date First New Oil Rui Length of Test | of Completic RT, GR, etc.; ZE REQUEST F | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total voicepth or be for full 24 hour Producing Method (Flat | RD SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C | EMENT |
| Designate Type of Date Spudded Elevations (DF, RKB, R) Perforations HOLE SITUATION OIL, WELL Date First New Oil Run | of Completic RT, GR, etc.; ZE REQUEST F | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this defeated on the compile of the | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total volepth or be for full 24 hou Producing Method (Flat | RD SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Contains and must be equal to ft, etc.) | EMENT |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations HOLE SITE V. TEST DATA AND I OIL WELL Date First New Oil Rui Length of Test | of Completic RT, GR, etc.; ZE REQUEST F | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this defeated on the compile of the | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total volepth or be for full 24 hou Producing Method (Flat | RD SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Contains and must be equal to ft, etc.) | EMENT |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations HOLE SITE V. TEST DATA AND I OIL. WELL Date First New Oil Run Length of Test Actual Prod. During Te | of Completic RT, GR, etc.; ZE REQUEST F | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this defeated on the compile of the | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total volepth or be for full 24 hou Producing Method (Flat Casing Pressure Water-Bbls. | RD SET lume of load oil ors) ow, pump, gas lif | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Contains and must be equal to the contains and the contains | EMENT or exceed top allow- |
| Designate Type of Date Spudded Elevations (DF, RKB, R) Perforations HOLE SITE V. TEST DATA AND I OIL WELL Date First New Oil Run Length of Test Actual Prod. During Te | ZE REQUEST F | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this defeated on the compile of the | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total volepth or be for full 24 hou Producing Method (Flat | RD SET lume of load oil ors) ow, pump, gas lif | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Contains and must be equal to ft, etc.) | EMENT or exceed top allow- |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations HOLE SITE V. TEST DATA AND I OIL WELL Date First New Oil Run Length of Test Actual Prod. During Te | ZE REQUEST F | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total voicepth or be for full 24 hour producing Method (Flat Casing Pressure) Water-Bbls. Bbls. Condensate/MM | RD SET lume of load oil ors) ow, pump, gas lij | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Condendary of Condendar | EMENT or exceed top allow- |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations HOLE SITE V. TEST DATA AND I OIL WELL Date First New Oil Rui Length of Test Actual Prod. During Te | ZE REQUEST F To Tanks | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total volepth or be for full 24 hou Producing Method (Flat Casing Pressure Water-Bbls. | RD SET lume of load oil ors) ow, pump, gas lij | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Contains and must be equal to the contains and the contains | EMENT or exceed top allow- |
| Designate Type of Date Spudded Elevations (DF, RKB, R) Perforations HOLE SITE V. TEST DATA AND I OIL WELL Date First New Oil Run Length of Test Actual Prod. During Te | ZE REQUEST F To Tanks | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total voicepth or be for full 24 hour producing Method (Flat Casing Pressure) Water-Bbls. Bbls. Condensate/MM | RD SET lume of load oil ors) ow, pump, gas lij | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Condendary of Condendar | EMENT or exceed top allow- |
| Designate Type of Date Spudded Elevations (DF, RKB, R) Perforations HOLE SITE HOLE SITE V. TEST DATA AND I OIL, WELL Date First New Oil Run Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MO Testing Method (pitot, | ZE REQUEST F TO Tanks DEF/D back pr.) | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total volepth or be for full 24 hou Producing Method (Flat Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sha | RD SET lume of load oil (rs) ow, pump, gas lij | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Condendary of Condendar | EMENT or exceed top allow- |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations HOLE SITE V. TEST DATA AND I OIL WELL Date First New Oil Rui Length of Test Actual Prod. During Te | ZE REQUEST F TO Tanks DEF/D back pr.) | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total volepth or be for full 24 hou Producing Method (Flat Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sha | RD SET lume of load oil ors) ow, pump, gas lif | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Contains Shoe SACKS Contains Shoe Choke Size Gas-MCF Gravity of Condens Choke Size | EMENT or exceed top allow- |
| Designate Type of Date Spudded Elevations (DF, RKB, R) Perforations HOLE SITE HOLE SITE V. TEST DATA AND I OIL, WELL Date First New Oil Run Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MO Testing Method (pitot, VI. CERTIFICATE OF | ZE REQUEST F TO Tanks SF/D back pr.) | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total voilepth or be for full 24 hour producing Method (Flat Casing Pressure) Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shi | RD SET lume of load oil ors) ow, pump, gas lif | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Contains Shoe SACKS Contains Shoe Choke Size Gas-MCF Gravity of Condens Choke Size | EMENT or exceed top allow- |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations HOLE SITE HOLE SITE V. TEST DATA AND I OIL WELL Date First New Oil Rui Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MC Testing Method (pitot, VI. CERTIFICATE OF | ZE REQUEST F TO Tanks Det CF/D back pr.) COMPLIAN the rules and | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total volepth or be for full 24 how Producing Method (Flo | RD SET lume of load oil ors) ow, pump, gas lif | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Contains Shoe SACKS Contains Shoe Choke Size Gas-MCF Gravity of Condens Choke Size | ement or exceed top allow- |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations HOLE SITE HOLE SITE V. TEST DATA AND I OIL WELL Date First New Oil Rui Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MC Testing Method (pitot, VI. CERTIFICATE OF | ZE REQUEST F TO Tanks Det CF/D back pr.) COMPLIAN the rules and | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total volepth or be for full 24 how Producing Method (Flo | RD SET lume of load oil ors) ow, pump, gas lif | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Contains Shoe SACKS Contains Shoe Choke Size Gas-MCF Gravity of Condens Choke Size | ement or exceed top allow- |
| Designate Type of Date Spudded Elevations (DF, RKB, R Perforations HOLE SITE HOLE SITE V. TEST DATA AND I OIL WELL Date First New Oil Rui Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MC Testing Method (pitot, VI. CERTIFICATE OF | ZE REQUEST F TO Tanks Det CF/D back pr.) COMPLIAN the rules and | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE | Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH S after recovery of total voicepth or be for full 24 hour producing Method (Flow Casing Pressure) Water-Bbls. Bbls. Condensate/MM Casing Pressure (Should pressure) APPROVED APPROVED BY | RD SET lume of load oil ors) ow, pump, gas lif | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS Contains Shoe SACKS Contains Shoe Choke Size Gravity of Condens Choke Size ATION COMMISS 1971 | ement or exceed top allow- |

(Signature)

(Title)

(Date)

Secretary

October 1, 1970

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.