

DISTRIBUTION		5
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S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

DEC 20 1973

I. Operator **JEM Resources, Inc.** **C.C.**
Address **505 Marquette, N.W. Suite 1620. Albuquerque, New Mexico**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner **Robert H. Birdwell. Drawer 40, Artesia, New Mexico**

II. DESCRIPTION OF WELL AND LEASE **R-6810 11-1-81**
Lease Name **Levers** Well No. Pool Name, including Formation **1 Cave Grayberg SA** Kind of Lease **Federal** **1003772**
State, Federal or Fee **LC 37777**
Location **Unit Letter K 1930 Feet From The South Line and 1930 Feet From The west**
Line of Section 33 Township 16S Range 29E, NMPM, Addy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent) **N. Freeman Avenue, Artesia, New Mexico**
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Co. Address (Give address to which approved copy of this form is to be sent) **Phillips Bldg., Odessa, Texas**
If well produces oil or liquids, give location of tanks. Unit **1** Sec. **33** Twp. **16S** Rng. **29E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lewis J. Jameson (Signature)
President (Title)
December 18, 1973 (Date)

OIL CONSERVATION COMMISSION
APPROVED **DEC 21 1973**, 19
BY **W. A. L. L. L.**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.