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| | NM OIL CONS. COMMISSION Drawer DD | |
| Drawer DD Artesia, NM 88210 UNITED STATES une 1990) DEPARTMENT OF THE INTERIOR | | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 |
| | AND MANAGEMENT | 5. Lease Designation and Serial No. LC $037777(a)$ |
| Do not use this form for proposals to drill | ND REPORTS ON WELLS or to deepen or reentry to a different reservoir. PERMIT—" for such proposals | 6. If Indian. Allottee or Tribe Name |
| SUBMIT IN TRIPLICATE | | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well Image: A contract of the second | | 8. Well Name and No. LEVERS FEDERAL #1 |
| 2. Name of Operator Arapaho Oil And Gas | | 9. API Well No. 30-015-02782 |
| 3. Address and Telephone No. P.O. Box 1517, Roswell, New Mexico 88202-1517 | | 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Des Sec. 33, T-168, R-29E 1980'FSL & 1980'FWL Unit K | | 11. County or Parish, State Eddy County New Mexico |
| 12. CHECK APPROPRIATE BOX(s |) TO INDICATE NATURE OF NOTICE, REPC | DRT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| Notice of Intent | | Change of Plans |
| | Plugging Back | Non-Routine Fracturing |
| | Casing Repair Altering Casing | Water Shut-Off |
| Final Abandonment Notice | Other | Dispose Water (Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.) |
| give subsurface locations and measured and true vertice See Attached Report | pertinent details, and give pertinent dates, including estimated date of star al depths for all markers and zones pertinent to this work.)* | ting any proposed work. If well is directionally drilled. |
| Puipped S- | 3 13 | RECEIVED Aug 12 9 54 AM 193 CAREA HI STORE |
| | Approved as to plugging of the well bore Liability under the million retained until instace relations completed. | fort ID-2 8-20-93 F+A |
| 14. I hereby certify that the foregoing is true and correct | Title Consultant | Date8/11/93 |
| Signed Conditions of approval, if any: | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LEVERS FED #1 SEC.33, T-16S, R-29E 1980'FSL & 1980'FWL EDDY COUNTY, NEW MEXICO SUBSEQUENT PLUGGING REPORT 7-29-93 Installed BOP & POOH W/ 2,000' of 2" line pipe and laid down, TIH W/ 2,501' of 2 3/8" tbg spotted 35 sacks of class C cement. WOC 3 HRS TIH W/ tbg and tagged plug at 2,109'. Circulated hole clean W/ 10# salt water gel. Pulled tbg to 1,950' and spotted 35 sacks of class C cement. POOH W/ tbg i Shut well in and SDFN 7-30-93 TIH W/ tbg and tagged cement plug at 1,798, (well still had water flow) Spotted 35 sacks class C cement from 1,798' and up. WOC 3 hrs TIH W/ sinker bar on wire line did not tag plug. TIH W/ AD packer and set at 1,828' was unable to lower packer any lower. (test indicated water flow below packer). POOH W/ packer, and SWI & SDFN. 7-31-93 TIH W/ tbg and 7" cement retainer and set at 1,600' and squeezed 30 sacks class C cement, below retainer and 5 sacks on top of retainer, POOH W/ tbg and stinger. Unable to pull casing. Notified Shannan Shaw W/ BLM of change in plugging proceedure, and received verable approval Perforated two holes at 1,000'and TIH W/ tbg to 1100 ' and spotted 50 sacks class C cement POOH W/ tbg. WOC 3 hrs TIH W/ sinker bar on wire line did not tag plug. TIH W/ tbg to 1100' and spotted 50 sacks class C cement POOH W/ tbg and pressure squeezed to 500# SWI & SDFN

ARAPAHO OIL AND GAS

ARAPAHO OIL AND GAS LEVERS FED #1 SEC.33, T-16S, R-29E 1980'FSL & 1980'FWL EDDY COUNTY, NEW MEXICO SUBSEQUENT PLUGGING REPORT

8-1-93 TIH W/ tbg and tagged cement plug at 560', POOH W/ tbg. Perforated 4 holes at 400', pumped down csg at 500# but would not circulate. TIH W/ the to 450° and spotted 50 sacks class C coment, POOH W/ the and waited 1 hr and pumped one Bbl water, waited two hrs and pumped one Bbl water and started to pressure walked pressure to 1000 psi squeeze.TIH W/ sinker Bar on wire line and tagged plug at 235' SWI & SDFN 8-2-93 Perforated two holes at 200', TIH W/ tbg and spotted 50 sacks class C cement. POOH W/ tbg and closed well in. WOC Pumped on plug two times two hours apart was unable to catch pressure. TIH W/ tbg to 228 and did not tag. Spotted 25 sacks class C cement W/ 2% calcuim chloride. POOH W/ tbg. WOC two hrs and pressured on well would not hold Pumped down Tbg W/ 25 sacks class C cement W/ 8% calcium chloride. Closed well in and waited 1 hour loaded tbg W/ 3 Bbls water, pumped 1 Bbl water at 100 psi pressure. Waited 1 hour and pumped 1/2 Bbl water at 100 psi, waited 1/2 hour and pumped 1/2 Bbl water and pressured to 500 psi. SWI & SDFN 8-3-93 Tagged plug at 120' and pressured to 1,200 psi.Nipple down BOP and cut off well head, and installed P&A marker, W/ following information welded on marker. Per Tommy Folson on 9/30/23 Set a 10 sx (25-1t.) cont plug Esurface. J. Jana ARAPAHO OIL AND GAS LEVERS FEDERAL #1 SEC. 33, T-16S, R-29E 1980'FSL & 1980'FWL

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