NEW . _XICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - // ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Artesia, New Mexico December 9, 1957 (Place) (Date)				
WE AR	RE HERI	EBY RI	QUEST	NG AN ALLOWABLE FOR A WELL KNOWN AS:				
W.e	estern	Dev	lopme	nt Company Dale Federall No. 1 , in SW 1/4 SE 1/4,				
0	(Company	y or Ope , Sec	rator) 	T. 16 S., R. 29 E., NMPM, Undestg. (Cave) Pool				
				County. Date Spudded 10-24-57 Date Drilling Completed 11-22-57				
	Please ind			Elevation 3597' DF Total Depth 2556' PBTD 2457'				
	Ċ	В	<u> </u>	Top Oil/Gas Pay_2390! Name of Prod. Form. Grayburg				
		ם		PRODUCING INTERVAL -				
E	P	G	H	Perforations 32 h 2390-98', 20 h 2407-12', 16 h 2415-19'				
		L.	п	Open Hole None Depth Casing Shoe 24571 Depth Tubing 23421				
			<u>↓ </u>	OIL WELL TEST -				
L	K	J	I	Natural Prod. Test: <u>1</u> bbls.oil, <u></u> bbls water in <u>1</u> hrs,min. Size Bailer				
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of				
M	N	0	P	load oil used): 95 bbls.oil, No bbls water in 24 hrs, min. Size 1/2"				
		٠		GAS WELL TEST -				
_660)' S	1780	E	- Natural Prod. Test:MCF/Day; Hours flowedChoke Size				
Tubing	,Casing a	nd Cemer	nting Reco	rd Method of Testing (pitot, back pressure, etc.):				
Siz	r 1	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed				
	5/8 3	15	75	Choke SizeMethod of Testing:				
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and				
5 1/2 2457 175				sand): 250 gal. mud acid, 33684 gals lease crude, 40,000# sd.				
				Casing Tubing Date first new Press. 300 Press. 250 oil run to tanks December 5, 1957				
				Oil Transporter Malco Refineries, Inc. (P. L. Division)				
				Gas Transporter				
Remark	3:							
Ιh	ereby cer	tify tha	t the info	rmation given above is true and complete to the best of my knowledge.				
Approve	edD.	E C. 9.		19. Western Development Company (Company or Operator)				
	OIL CO	ONSER	VATION	COMMISSION By for a. I fanson				
>	m P	\sim	.7	(Signature)				
By:	12.	lm	istr	Orch Title Dist. Supt. Send Communications regarding well to:				
Title	€66. A.F.	16 615	1 3 S 2000 - 1					
				NameWestern Development Company				
				P. O. Box 445, Artesia, N. M.				

NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Western Development Company of Delease Dale Federal Well No. 1 Unit Letter 0 S 33 T 16S R 29E Pool Undesig. (Cave) County Eddy Kind of Lease (State, Fed. or Patented) Fed. L.C. 058594(c) If well produces oil or condensate, give location of tanks:Unit P S 33 T 16 R 29 Authorized Transporter of Oil STROMACTION Mal co Refg., Inc. (P. L. Division) Address P. O. Box 125, Artesia, New Mexico (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas None Address

(Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition:

No pipe line connection, gas blown to air.

Reasons for Filing: Please check proper	box)	New We	11	
Change in Transporter of (Check One): C	Dil ()	Dry Gas	() C'head () Condensate ()

Change in Ownership () Other **XX**) Remarks: (Give explanation below)

The production will be trucked from this lease by V. L. Allen

Transportation, Inc. to our pipe line receiving tank located in

SE/4 SE/4 Section 22-175-29E, a distance of approximately 5 miles.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Comission have been complied with.

Executed th	is the 9th day of	December	_19 <u>57</u>
Approved	DEC 3 1957	19	By Le. a. Janson Title Dist. Supt.
OIL C	CONSERVATION CON	MISSION	Company Western Development Company
ву <u>ML</u>	armistrong		Address P. O. Box 445, Artesia, N. M.
Title	BAR HOTEL		

.

4 × 5

* * • į.

×

•••

•

۲ . **. .**

ſ

۲ **۴** ۴