	DISTRIBUTION	NEW MEXICO OIL CO		Form C -104
,	SANTA FE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 111969			11 IN 1 4 4000
	LAND OFFICE OIL /			JUN 1 : 1-2-
I.	GAS / OPERATOR / PRORATION OFFICE			O. C. C. ARTESIA, OFFICA
	Continental_Oil_Company			
	Address Box 460, Hobbs, New Mexico 88240 Reason(s) for filing (Check waver box) Other (Please explain)			
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Cil X Dry Gas Casingheal Gas Conden	s	
	If change of ownership give name and address of previous owner			
П.	ESCRIPTION OF WELL AND LEASE			
	Lease Name Cave Pool Unit	2	ne, Including Formation Grayburg	State, Federal or Fee Federal
	Location Unit Letter 0 ; 6:	50 Feet From The South Line	e and <u>1780</u> Feet From T	he East
	Line of Section 33 Township 16 South Range 29 East , NMPM, Eddy County			
ш.	DESIGNATION OF TRANSPORT	ER OF OHL AND NATURAL GA	Address (Give address to which approv	
	Phillips Petroleum Corporation		North Freeman Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 5 17 29	Is gas actually connected? Whe Yes	N/A
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		{	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FO	DI: ALLOWABLE (Test must be a)	fter recovery of total volume of load oil o	ind must be equal to or exceed top allow-
	OIL WELL able for this def Date First New Cil Run To Tanks Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/k8/CF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Caeing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANO	LCE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			BY_J. & flamet	
			TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.	
	De Elias Signature		If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation	
	Administrative Section Chief		well, this form must be becompared with RULE 111. All sections of this form must be filled out completely for pllow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owned, well name or number, or transporter, or other such change of could.	
	(Title) June_3, 1959 (Date)			
	(D. NHOCC(5) File	(to)	Separate Forms C-104 must be filed for each pool in multi- completed wells.	