

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

RECEIVED
DEC - 7 1973
Revised 1-1-65
C-116

Operator JEM Resources, Inc.		Pool Cave - Grayburg		County Eddy	
Address 505 Marquette N.W., Suite 1620, Albuquerque, N.M. 87102		Type of Test - (X) <input checked="" type="checkbox"/> TEST		Scheduled <input type="checkbox"/>	
Lease Name Cave Pool Unit		Well No.		Location	
		U		S T R	
		DATE OF TEST		CHOKE SIZE	
		TBG. PRESS.		DAILY ALLOWABLE	
		LENGTH OF TEST HOURS		WATER BBL'S.	
		PROD. DURING TEST		OIL BBL'S.	
		GAS M.C.F.		GAS - OIL RATIO CU. FT./BBL.	
		Special <input checked="" type="checkbox"/>			

WELL NO.	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	WATER BBL'S.	PROD. DURING TEST	OIL BBL'S.	GAS M.C.F.	GAS - OIL RATIO CU. FT./BBL.
1	0	33	16	29	11-28-73	P	25		24	12	40	.1	757M	
5	C	4	17	29	11-28-73	P	20		24	25	40	2.1	757M	
7	A	5	17	29	11-27-73	P	20		24	10	40	4.1	757M	
10	G	5	17	29	11-27-73	P	15		24	12	40	5.2	757M	
12	E	4	17	29	11-22-73	P	15		24	11	40	1.1	757M	
14	S	4	17	29	11-22-73	P	20		24	7	40	1.1	757M	
16	E	3	17	29	11-21-73	P	25		24	5	40	8.2	757M	
17	I	4	17	29	11-21-73	P	25		24	10	40	.1	757M	
19	K	4	17	29	11-21-73	P	20		24	18	40	1.1	757M	
21	I	5	17	29	11-20-73	P	15		24	35	40	4.1	757M	
23	H	5	17	29	11-20-73	P	15		24	15	40	.1	757M	
26	O	5	17	29	11-20-73	P	15		24	15	40	3.1	757M	
28	M	4	17	29	11-20-73	P	20		24	15	40	.1	757M	
30	D	4	17	29	11-28-73	P	20		24	36	40	.1	757M	
32	A	9	17	29	11-26-73	P	25		24	15	40	1.1	757M	
35	A	8	17	29	11-26-73	P	20		24	27	40	.1	757M	
37	C	8	17	29	11-23-73	P	20		24	30	40	.1	757M	
43	G	8	17	29	11-23-73	P	20		24	7	40	2.1	757M	
52	M	5	17	29	11-23-73	P	20		24	20	40	.1	757M	

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
President
Dec 3, 1973
(Date)