NO. OF COPIES RECEIVED		, ,	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	L	
	GAS		
OPERATOR		L	
			1

Secretary

October 1, (Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

- ⊢	FILE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	U.S.G.S.	AUTHURIZATION TO FRANSFORT OIL AND NATURAL GAS				
+	OIL	FEB 2 4 1971				
	I RANSPORTER GAS	1 10/1				
	OPERATOR	O. C. C.				
1.	PRORATION OFFICE	ARTESIA, OFFICE				
ROBERT H. BIRDWELL						
-	Drawer 40, Artesia, New Mexico 88210					
}	Reason(s) for filing (Check proper box)		Other (Please explain)			
- 1	New Well	Change in Transporter of: Oil Dry Gas				
- 1	Recompletion	Oil Dry Gas Casinghead Gas Condens	ate 🔲			
L	Change in Ownership					
I	f change of ownership give name and address of previous owner	Archie M. Speir, A	LOSTH WAN WAXTOO			
II. <u>J</u>	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.		
ĺ	Lease Name Levers	2 Cave	State, Federal	cr Federal LC037777		
	Location	7.783				
	Unit Letter L; 1980	Feet From The South Line	and 660 Feet From Ti	ne West		
	 -	 _		County		
	Line of Section 33 Town	nship 16 south Range 29	, NMFM, MULY			
	DEGREEN ACTION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S			
II.	Name of Authorized Transporter of Oil	or Condensate				
	The Permian Corporati	.on	Box 3119 Midland Tex: Address (Give address to which approve	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give dadress to which approve	-History vistory		
		Unit Sec. Twp. Rge.	Is gas actually connected? When	n		
	If well produces oil or liquids,	7 7 70	no			
	give location of tanks.	, <u> </u>	give commingling order number:			
,	If this production is commingled wit	h that from any other lease or pool, g		Plug Back Same Resty. Diff. Resty.		
1 V .	COMPLETION DATA	O:l Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Ditt. Hestv.		
	Designate Type of Completion		Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Lievacions (Dr., RRD, RT, OR, etc.)			Depth Casing Shoe		
	Perforations			Depth Custing Shoe		
		TIPLING GASING AND	CEMENTING RECORD			
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE				
				1		
			<u> </u>			
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow		
OII WELL						
	Date First New Oil Run To Tanks	2000 01 1000				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Zangin at 1941		Water Phil-	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.			
GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual 1 four 1001 Mot 7 2		<u> </u>	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				ATION COMMISSION		
V	. CERTIFICATE OF COMPLIAN	NCE	-	4		
• •			APPROVED MAR 5	, 1971, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			11 (1 Busset			
			BY			
			TITLEOIL AND GAS INSPECTOR			
			This form is to be filed in	compliance with RULE 1104.		
	X	A. C. C. C.				
		mature)	well, this form must be accomp tests taken on the well in acco	wable for a newly drilled or despend anied by a tabulation of the deviation ordance with RULE 111.		
(Signature)			i tests taken on the went m acc.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.