## NEW EXICO OIL CONSERVATION COMM. SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Artesia, New Mex	100 48	inuary 20, 1979
				(Place)		(Date)
E ARE HE	REBY REC	UESTIN	G AN ALLOWABLE	FOR A WELL KNOWN	AS:	
	Highland	Corpora	ition Lu	Well No. 3X	in SE	!/4
(Comp	any or Opera	tor)	) (Le	аас) Е , NMPM., ( али	Formert.	
N V	, Sec	33	T. 105 , R. 29	в, NMPM., (		Pool
Unit Lotter	r Edd <del>y</del>			d December 11,58 Date	Duilling (conleted	January 19, 19,
•••••	Eady	· • • • • • • • • • • • • • • • • • • •	County. Date Spudde	Total Depth	2502 PBT	a
Please	indicate loca	ation:		Total Depth	Graybu	rg
DC	B		Top Oil/Gas Pay	Name of Frod.		
		-	PRODUCING INTERVAL -			
			Perforations	2366 - 2376		
E	G	H	Open Hole	Depth Casing Shoe	2502' Deptr Tubir	2460'
L K		I	OIL WELL TEST -	30 bbls.oil, 0 bb	24	O ChokeNo
-   -		- [				
				cture Treatment (after recove		
MN	0	P	load oil used): 40	bbls.oil,bbls w	ater in <u>5</u> hrs,	Omin. Size
			GAS WELL TEST -			
220	5. 19	100				-) - C'
				MCF/Day; Hour		Jke 512e
bing ,Casir	ng and Cement		Method of Testing (pit	tot, back pressure, etc.):		
Size	Feet	5ax	Test After Acid or Fra	acture Treatment:	MCF/Day; How	urs flowed
8 5/8	318	75	Choke SizeMe	ethod of Testing:		
0 3/0						
5 1/2	2502	150		ment (Gi <del>ve</del> amounts of materia		
				110ns oil and 40,000		
2 3/8	2330		Casing Tubir Press. Press	oil run to tanks	Jamary 25.	1959
~ // -			Cil Transporter	Texas-New Mexico Pi	pe Line Compan	¥
			Gas Transporter			
marks:	••••••	•••••				
		······	•••••••••••••••••••••••••••••••••••••••			
			•••••••••••••••••••••••••••••••••••••••			••••••
I hereby	certify that	the infor	mation given above is	true and complete to the best	t of my knowledge.	
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p. 01 04	7	()	· · ·	$\neg \land \neg \neg$	ompany or Operator)	-
110	CONSERV	ATION	COMMISSION	By: U.J. P2-	(Signature)	$\sim$
			(		(Signature)	
. //^	l'Orn	us [r	ma	Title	<b>CINT</b>	
·	······································			Send Comm	unications regardin	g well to:
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			n in the second s	2 V GL11 C		
				Address 3920 ails	hire Boulevard	1
				laa a. C.	is 5. Californ	11a