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NEW MEXICO OIL CONSERVATION COMMI JИ REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	AND CANSPORT OIL AND NATURAL	GAS RECEIVE
	TRANSPORTER OIL / GAS OPERATOR			APR 1 4 1969
1.	PRORATION OFFICE Operator ()			
		utal oil C		ARTEBIA, OFFICE
	Reason(s) for filing (Check proper box) Reason(s) for (Please explain)			
	New We!l Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde		4-1-69
	If change of ownership give name and address of previous owner	Highland C	provotion 4	steria Men Mirlie
H.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Le	3926 Wilshire Blud Les Angeles Calif
	LEVERS B	FOREST S	••	Lease No.
	Unit Letter H ; 19	80 Feet From The WORTH LI	ne and Lobo Feet From	m The EAST
	Line of Section 34 To	wnship 165 Range	29E , NMPM, L	EDDY County
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which app	roved copy of this form is to be sent)
	TEXAS NEW MEX		Box 1510 MIDE	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 34 16 29	Is gas actually connected?	/hen
v.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FO		fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
,	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE hereby certify that the rules and re	-	OIL CONSERVATION COMMISSION APPROVED 451369 19	
(Commission have been complied washove is true and complete to the	ith and that the information given	BY W. a. Gressett	
	ı		TITLE MY TES	GAS INSPECTOR
	De Ellan Allan		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deopened	
-	Allien States	Settion Chief	well, this form must be accompational taken on the well in accompanies.	enied by a tabulation of the deviation ordance with RULE 111.
-	(Tul	1)	All sections of this form mushle on new and recompleted w	ast be filled out completely for allowalls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.