STATE OF NEW MEXICO BY AND MINERALS DEPARTMENT	NO MINERALS DEPARTMENT			Form C-104 Revised 10-1-70	
	RECEIVED BY P. O. BO	TION DIVI:	'IN		
CUSTAINUTION	SANTA TE, NEW				
·	0CT 1 - 1985				
U 4.U.4.	O. C. D. REQUEST FOR	ALLOWABLE			
TRANSPORTER DIL V	Al	ND			
PROBATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATU			
Marbob Energy Corpora	tion				
Address P.O. Drawer 217, Arte	sia. N.M. 88210				
P.O. Drawer 217, Aree	.010/	Other (Please	e esplain)		
New Well	Change in Transporter of:		·		
Recompletion	Oil Dry Ga Casinghead Gas Conden				
Change in Ownership X			Tubbook	. Texas 79423	
change of ownership give name nd address of previous owner	Layton Enterprises, Inc.	, 3103 79th St.	, LUDDOCK		
ESCRIPTION OF WELL AND	LEASE		Kind of Lease		LCease No.
Lease Name	Well No. Pool Name, Including F 18 Square Lake G			or Foo Fed.	064832
Forest Pool Unit		· · · · · · · · · · · · · · · · · · ·	<u>.</u>		
Unit Letter;33	0Feet From TheSouth_Lin	• and <u>1650</u>	Feet From T	he <u>East</u>	
Line of Section 34 To	waship 165 Range 2	9E , NMPN	1, Edd	ly	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form is	to be sent)
Name of Authorized Transporter of OL		$P_{0}O_{1}$ Box 1	59. Artesi	a, N.M. 88210)
Navajo Crude OII Pul	chasing Co., Trucking	Address (Give address	to which approv	ed copy of this form is	to be sent)
	Unit Sec. Twp. Rge.	is gas actually connect	ed? Whe	n	
If well produces oil or liquids, give location of tanks.	Н 34 165 29Е	No	.	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
this production is commingled w OMPLETION DATA	ith that from any other lease or pool,	give commingling orde	Deepen	Plug Back Same Re	s'v. Dill. Res'v.
Designate Type of Completi					1 1
Jale Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
erforations	<u></u>	<u></u>		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR		<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CE	
				Past ID- 10-11-8	
			<u></u>	$\frac{10^{-11}}{10^{-11}}$	7
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fer recovery of sotal volu	ume of load oil a	and must be equal to or	exceed top allow
IL WELL ute First New Oll Run To Tanks	able for this de	pth or be for full 24 hour Producing Method (Flor	*) w, pump, gas lif	i, eic.)	
ate First New Old Hun 10 Junza					
ength of Test	Tubing Pressure	Casing Pressure	•	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gae-MCF	
		<u></u>		J	
AS WELL					
cival Frod. Test-MCF/D	Length of Test	Bbla. Condensate/MMC	F	Gravity of Condensat	•
esting Method (pitol, back pr.)	Tubing Pressure (shut-is)	Cosing Pressure (Shut	(ai-)	Choke Size	
ERTIFICATE OF COMPLIAN	CE			ION DIVISION	
		APPROVED			, 19
-ision have been complied with	regulations of the Oil Conservation h and that the information given a best of my knowledge and belief.		Original Mike	Signed By	
······································	\sim	TITLE	Oil & G	as Inspector	
$\int \int \int d$					E 1104.
arther Surcella		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended			
/ (Sian	well, this form must be accompanied by a tabulation of the northern the table table on the well in accordance with AULE 111.				
Production Clerk		All sections of this form must be filled out completely for sllow			
(Tule) 9/26/85		able on new and recompleted wells.			
the second se	ule]	Fill out only Sections i, it is such change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply			
•		Separate Form completed wells.	18 C-104 must	, na than int ancu	