Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
 064832

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
☐ OIL WELL   ☐ GAS WELL   OTHER *Water Injection Well*

2. NAME OF OPERATOR
Layton Enterprises, Inc.

3. ADDRESS OF OPERATOR
3103 79th St. Lubbock, Texas 89423

RECEIVED BY
AUG 08 1985
ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface   *1650' FSL   1650' FEL
Sec 34, T 16 S, R 29 E*

7. UNIT AGREEMENT NAME
Forest Pool Unit

8. FARM OR LEASE NAME
Forest Pool Unit

9. WELL NO.
14

10. FIELD AND POOL, OR WILDCAT
Square Lake GSA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 34, T 16 S, R 29 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3661 GL

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON *(Temp)* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) _____

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Intend to temporarily abandon this shut-in water injection well by setting a cast iron bridge plug in the 5½" casing @ 2400' with a 35' cement cap on top of the plug. This is in accordance with NMOCD Rule 705A. This procedure will enable future use of the well in a tertiary project if feasible or it can be easily plugged permanently if use of it is not desired.

18. I hereby certify that the foregoing is true and correct

SIGNED *Donald R. Layton*   TITLE *President*   DATE *7-19-85*

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE *8-7-85*

CONDITIONS OF APPROVAL, IF ANY:

**Subject to
Like Approval
by State**

*See Instructions on Reverse Side