

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
2225	2222	17	Lime
2222	2223	6	Argillite
2223	2245	17	Lime
2245	2260	35	Argillite - Lim. & Shale
2260	2345	65	Lime
2345	2351	6	Lime - Sandy
2351	2369	18	Lime
2369	2380	11	Sandy Lime
2380	2394	14	Sand
2394	2410	16	Black Rock
2410	2431	41	Sand
2431	2453	4	Lime
2453	2478	25	Sandy Lime - Shale
2478	2490	12	Lime
2490	2507	17	Sandy Lime - Shale
2507	2520	13	Black Rock & Red Shale
2520	2536	16	Sandy Lime & Shale
2536	2586	50	Lime
2586	2633	30	Sandy Lime - Shale
2633	2686	30	Lime
2686	2693	7	Sand
2693	2699	6	Sandy Lime
2699	2935	226	Lime
2935	2934	9	Black Lime
2934	2951	17	Lime - Gray
2951	2989	18	Lime
2989	2986	17	Black Lime
2986	3006	20	Sandy Lime
3006	3015	9	Lime
3015	3050	15	Sandy Lime
3050	3041	11	Lime

RECEIVED

APR 14 1945

ARTIFICIAL CUTTING

HISTORY OF OIL OR GAS WELL

16-43094-1

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well temporarily shut down - Will advise Supervisor when drilling operations are resumed.

One copy of sample log attached hereto.