

NEW MEXICO OIL CONSERVATION COMMISSION
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes OIL C-101 and C-102
Effective 1-1-65

RECEIVED

JAN 13 1970

I. OPERATOR
Continental Oil Company v
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (please explain) Change in Lease No. and well number. Formerly Levers B No. 6 effective 1-1-70
change by tanks

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE Pool name changed from FOREST Pool Paving process bedding
Lease Name FOREST Pool Unit Le 0399976 Lease No. 13 Well No. SQUARE LAKE G.S.A. Kind of Lease Federal
Location
Unit Letter I : 2/30 Feet From The SOUTH Line and 660 Feet From The EAST Line of Section 34 Township 16 Range 29 NMPM, Edm County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
TEXAS NEW MEXICO PIPELINE Address (Give address to which approved copy of this form is to be sent)
P.O. BOX 1513, MIDLAND TEXAS 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
NONE Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit H Sec. 34 Twp. 16 Rge. 29 Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.F., R.R., RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John H. Gressett
Continental Oil Company
1-13-70
None (v) file

OIL CONSERVATION COMMISSION

JAN 23 1970

APPROVED _____, 19__

BY W. A. Gressett
TITLE SEALING & REPAIRING

This form is to be filed in compliance with RULE 1104.

If this is a request for allow able for a newly drilled or deepened well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111.

All portions of this form must be filed except by the owner of the well and the operator.

Fill out only Section I, II, III, and IV for oil wells and Section V for gas wells.

Separate Form C-101 must be filed for each well to be drilled, completed or reworked.