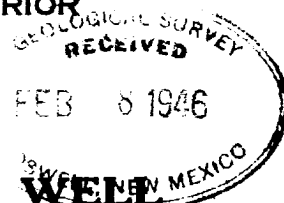


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LOCATE WELL CORRECTLY

 U. S. LAND OFFICE
 SERIAL NUMBER 037778-8
 LEASE OR PERMIT TO PROSPECT 16836

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY


LOG OF OIL OR GAS WELL

 Company Forest S. Levers Address P.O. Box 734, Roswell, N.M.
 Lessor or Tract Forest S. Levers Field High Lonesome State New Mexico
 Well No. 1B Sec. 34 T. 16N R. 29E Meridian N.M. County Sully
 Location 1980 ft. N of N Line and 660 ft. W of E Line of Sec. 34 Elevation _____
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

 Signed Forest S. Levers Title Lessee
 Date January 5, 1946

The summary on this page is for the condition of the well at above date.

 Commenced drilling August 27, 1945 Finished drilling December 30, 1945

 OIL OR GAS SANDS OR ZONES
 (Denote gas by G)

 No. 1, from 2360 to 2365 G No. 4, from _____ to _____
 No. 2, from 2542 to 2558 No. 5, from _____ to _____
 No. 3, from 2660 to 2669 No. 6, from _____ to _____

IMPORTANT WATER SANDS

 No. 1, from 275 to 285 No. 3, from _____ to _____
 No. 2, from 1814 to 1838 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8"	24.15	8		402'	Texas				
7"	20.15	8		1852'	"				
5"	13.15	10		2650'	"				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8"	402'	50 sacks	Caliburton		
7"	1852'	15 "	Caliburton		4 sacks acquagel
5"	2650'	25 "	Caliburton		15 sacks acquagel

PLUGS AND ADAPTERS

 Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	3	Solidified	130 qts	12-14 1945	2630'	2675'
2"		"			2675'	2675'

TOOLS USED

 Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 3027 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

 The production for the first 24 hours was 124 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. unknown

EMPLOYEES

 _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	35	35	Caliche
35	65	30	Shells & Chale
65	100	35	Lime & Red Rock
100	160	60	Red Chale
160	185	25	Lime
185	240	55	Gyp
240	260	20	Lime
260	270	10	Red Chale
270	280	10	Lime
280	290	10	Gyp (13 bails water per hour from 275 to 285)
290	305	15	Red Chale
305	325	20	Red Rock
325	385	60	Anhydrite
385	395	10	Salt
395	825	430	Salt
825	1080	255	Anhydrite & Red Rock
1080	1280	200	Anhydrite & Lime
1280	1320	40	Brown Lime & Anhydrite (oil flow)
1320	1430	110	Anhydrite & Lime
1430	1480	50	Lime
1480	1740	260	Lime & Anhydrite
1740	1790	50	Brown Lime

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(OVER)

FORMATION RECORD—CONTINUED

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WASHINGTON, D.C.

all shut in on account of no line connection and storage tanks full.

On November 30, 1945, an attempt was made to acidize 11 sections from 2660 feet to 2675 feet, and 2640 feet to 2675 feet -- but was unable to get acid into these sections and was unsuccessful. -- 6000 gallons of acid was used in these attempts and the work was done by the Powell, Mitchell and any other direction of Martin Campbell.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

U. S. GOVERNMENT PRINTING OFFICE 6-8745

FROM-	TO-	TOTAL FEET	FORMATION
1790	1814	24	Brown L. line
1814	1838	24	(Steel Line measurement) later-Red
1838	1930	92	Brown Line
1930	2020	90	Gray Line
2020	2080	60	Sandy Line
2080	2090	10	and
2090	2245	155	Amalgamite & red rock
2245	2310	65	Amalgamite & line
2310	2360	50	Gray Line
2360	2365	5	Gas and
2365	2390	25	Pink line (long gas 2385 to 2390)
2390	2536	140	Gray & Brown line
2536	2542	6	red shale
2542	2558	16	Brown oil sand very soft; blue oil
2558	2565	7	White line
2565	2642	77	Gray line
2642	2652	10	Sandy white line
2652	2660	8	Sandy line
2660	2669	9	Gray line, oil flow
2669	2941	272	Gray line
2941	2977	36	Brown line, oil flow
2977	3011	34	Black line
3011	3027	16	Brown line H.O.