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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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APR 14 1969

I. Operator		O. C. C. ARTERIA, OFFICE	
Continental Oil Company			
Address Box 460, Hobbs, New Mexico			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	Effective 4-1-69
Recompletion	<input type="checkbox"/>	Oil	
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	
		Dry Gas	
		Condensate	

If change of ownership give name and address of previous owner
Highland Corporation, Arteria, New Mexico
3926 Wilshire Blvd.
Los Angeles, Calif.

II. DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
LEVERS B	7	FOREST SAN ANDRES	FEDERAL
Location			State, Federal
Unit Letter H			1650 Feet From The NORTH Line and 990 Feet From The EAST
Line of Section 34			Township 16 S Range 29 E , NMPM, EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
TEXAS NEW MEXICO PIPELINE CO.	Box 1510 MIDLAND, TEXAS		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 34	Twp. 16
			Rge. 29
			Is gas actually connected? NO
			When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Res'v.
			Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APR 15 1969	
M. E. Yeasley (Signature) Administrative Section Chief (Title) April 11, 1969 (Date)		APPROVED _____, 19____ BY W. A. Gressett TITLE OIL AND GAS INSPECTOR	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	