4 N & Capy marcal

FORM C-105 N.

AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

30-015-02799

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

MCAI	S WELL COR		tE.L	evers		Las Cru	ces 037777-	B
	Lovera							T 16S
								County.
29E	, N. M. I	P.M. Fo east s	outh		Field,			-
7ell is_ 6	60feet -	south of the	sorth lin	e and <u>o</u>	<u>ou</u> feet w	est of the East	line of 3	ec. 34
State la	nd the oil and	d gas lease is	No		Assignem	ent No	· <u>·</u> , ····, —•	
patente	ed land the o	wner is				, Addres	38	
Govern	ment land th	e permittee is	Fo	rest E. I	Levers	, Addre:	Box 784	, Roswell, N.
			Forest	E. Leve	rs	, Addres	\$8	
te ress		Jan. 3		19 4	8 Drilling	was completed	March 4	19 _ <u>48</u>
rilling (commenced	01		Lohree	Di		- Artisia.	×. N.
ame of	drilling cont	ractor01	<u>ay 6011</u>	741.5		, Addre	SS 112	
levation	above sea le	vel at top of	casing	2045	feet.			
he infor	mation given	is to be kept	confiden	tial until _		June 1, 1	948	19
					DS OR ZON			
(o. 1. fr(m 25	<u>11to</u>		2560	No. 4, fr) m	to	
		to			No. 5, fr	o m	to	
0. 2, IFC) <u>n</u> t	to			No. 6. fr	010	to	
o. 3, fro)m				r water			
nclude d	lata on rate (of water inflo	w and el	evation to	which water	rose in noie.		
o. 1, f	rom18	12			.010	ťe	et	
lo. 2, fi	rom			to		fø	et	
io. 3, f	ro m			tò		fe	et	· · · · · · · · · · · · · · · · · · ·
	rom			to		fe	et	
x, I					IG RECORI			
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORAT FROM	TED PURPOSE TO
-1/2"		8		389	Texas			Surface
711	17#	10		21,77	11			0il_Str
<u> </u>					1	1		

/··	L 1#				 	<u> </u>		
5-1/2"	15	10	66	11			Prod. line	` \
2								1
		<u> </u>	 					

MUDDING AND CEMENTING RECORD

10" E-1/2 339 50 Halliarton	OF MUD USED	AMOUNT OF M	MUD GRAVITY	METHOD USED	NO. SACKS OF CEMENT	WHERE SET	SIZE OF CASING	SIZE OF HOLE
				Halliburton	50	389	8-1/2	10"
8" 7" 21:77 150 " 50 sa	oks	50 sacks		11	150	21:77	7"	

			LUGS AND				
Heaving 1	plug—MateriaL		Length		Depth S	Set	
Adapters-	-Material		Size				
		RECORD OF SHO	OOTING OR	CHEMICAL	TREATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLI	SANED OUT
		Well was not	shot				
Results of	f shooting or che	emical treatment					
If drill-ste	em or other spec	RECORD OF				te sheet and at	tach hereto.
			TOOLS			8 6 6-	faat
		mfeet					
Cable tool	ls were used from	m 0 feet	to2501	feet, a	nd from	feet to	feet.
			PRODUC	CTION			
Put to pr	oducing	arch 5	,196		300		N _
The produ	uction of the fir	st 24 hours was 2	200b	arrels of fluid	of which 100	% was oil;	%
emulsion;	<u>No</u> %	water; and l'o	% sedime	nt. Gravity,]	Be36		
If gas we	ll, cu. ft. per 24	hours		allons gasolin	e per 1,000 cu. ft.	of gas	
Rock pres	ssure, lbs. per sq	. in. 750					
			EMPLO	YEES			
	Paul	Morr is	, Driller _	Clay	ton Lahres		, Driller
	Joe	Taylor			G. Ferris		, Driller
		FORMATI		O ON OTHER			
I hereby work don	swear or affirm le on it so far as	that the information can be determined from	given herev om available	vith is a comp records.	olete and correct	record of the	well and all
Subscribe	ed and sworn to	before me this 5tl	<u>n</u>	Row	ell, New Lexi Place	100 3/5/48 Date	
day of	larch		19_48_		rwin J. Lever Hanager		
	W. L. Lile	<u> </u>	white		Forest L.		
		Notary P	upiic				
My Com	nission expires	Jan. 21, 1950		Address	Box 784, Ros	swell, M. m	•

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	200	200	sandy red rock
200	290	90	anhy, red rock, breaks
290	389	99	red rock, anhy, shells
389	550	161	anhy, salt, red rock
550	S10	260	salt
S10	865	55	anhy
865	915	50	anhy, red rock, breaks
915	1000	85	anhy
1000	1040	40	anhy z red bed
101+0	1085	45	anhy b red rock
1085 1145	11/45	60	anhy b red bed
1200	1200	55	anhy, red rock
1305	1305	105	lime, red bed, anhy, red rock
1315	1315	10	anhy
1370	1370 1395	55	lime, gray
1395	1,25	25 30	anhy
Ũ425	1555	130	
1555	1567	12	anhy lime
1567	1585	18	anhy
1585	1645	60	anhy a red rock
1645	1665	20	anhy
1665	1680	15	anhy, gray shale
1680	1744	614	anhy
1714	1755	11	anhy m gray shale
1755	1785	30	anhy
1785	1805	20	anhy, blue shale, breaks
1805	1812	7	anhy
1812	1840	85	red sand
1840	1905	65	anhy
1905	1925	20	anhy, blue shale
1925 1945	1945	20	anhy, lime
1949	1970 1980	25	anhy, red bed
1980	2025	10	gray lime
2025	2029	45 25 12	lime, anhy & red bed
2050	2092	1.2	anhy, red rock, breaks
2092	2120	28	anhy
2120	2155	35	anhy, blue shale, breaks anhy
2155	2215	60	anhy, red rock
2215	2225	60	anhy, gray lime
2225	2280	55	gray lime
2280	2305	25	red rock & lime shells
2305	2315	10	sandy red rock
2315	2364	49	gray lime
2364	2370	6	gas sand
2370	2410	40	gray lime
2410	2130	20	lime & sand
2430	2460	30	gray sand, sandy red rock
2460	2490	30	red rock, lime
2/;90	2511	21	gray lime
2511	2519	8,	brown oil sand
2519 2523	2523	4	brown oil sand
2535	2535 25U	12	gray and brown sand
2000 12514	2514 2555	9	gray and red sand
2554	2554 2560	10 6	gray sand
2560	2561	6 1	gray and red sand
-2			gray lime
	1	1	

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