	NO. OF COPIES RECEIVED 1 5		$\widehat{}$								
	DISTRIBUTION SANTA FE		ONSERVATION COMM. IN FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65							
	FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVEI										
	TRANSPORTER OIL GAS	APR 1 4 1969									
I.	PRORATION OFFICE	O. C. C.									
	Address Bill										
	Reason(s) for filing (Check proper box New We!1 Recompletion	4-1-69									
	Change in Ownership	Casinghead Gas Conden	10 mation Art	inia H.M.							
11.	and address of previous owner	LEASE	•	Wilshire Blud. Ingeles. Call F.							
	LEVERS B	Well No. Pool Name, Including Po 12 FOREST	prmation Kind of Leas	e Kersen No.							
	Unit Letter <u>G</u> ; 23	10 Feet From The NOETH Lin	e and 1650 Feet From	The EAST							
	Line of Section 34 Ton	vnship 1/2 S Range	29E, NMPM, E	DDY County							
III.	DESIGNATION OF TRANSPOR'	CER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)							
	TEXAS DEAD MEXIC Name of Authorized Transporter of Car	CO (VIPELINE CO. Singhead Gas or Dry Gas	<u>Address (Give address to which approved copy of this form is to be sent)</u>								
	If well produces oil or liquids, give location of tanks.	Upit, Sec. Twp. Rge. 14 54 16 29	Is gas actually connected? Wh	en							
IV.	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,									
	Designate Type of Completio	on — (X) Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	Perforations	l	L,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Depth Casing Shoe							
			D CEMENTING RECORD	SACKS CEMENT							
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE								
		· · · · · · · · · · · · · · · · · · ·									
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) oble for this de	fter recovery of sotal volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-							
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED APR 141969								
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY IN.a.	resset							
	acove is true and complete to the	. Cost of any knowledge she belief.	TITLE OIL AND GAS INSPECTO?								
	To Sh	11.	This form is to be filed in compliance with RULE 1104.								
	a Reministration	aure Antin Chief	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-								
	Covil 11	11e) 116 9	sble on new and recompleted wells.								
	(D)	ale)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply								

well, 1	this form i	must be a	accomp	aniea	ру в н	RDUIR	tion of the	UGATWIIO
tests	taken on t	the well	in acco	ordanci	e with	RUL	E 111.	
	li section				filled	out e	completely	for allow-

Separate Forms C-104 must be filed for each pool in multiply completed wells.