GTATE OF NEW MEXICO	RECEIVED BI P. O. BO	ATION DIVISTIN	Form C-104 Revised 10-1-78
I AWIA FR FILE V A.W.A. LAWD DFFILE IAAWD DFFILE IAAWD DFFILE IAAWD DFFILE IAAWD DFFILE	OCT 1 - 1985 O. C. D. REQUEST FO	W MEXICO 87501 R ALLOWABLE ND PORT OIL AND NATURAL C	SAS
PAGNATION OFFICE		· · · · · · · · · · · · · · · · · · ·	
Marbob Energy Cor	poration /		
P.O. Drawer 217, 1		Other (Please espla	
Reeson(s) for filing (Check proper bo	Change in Transporter of:		
Recompletion	Oil Dry G Cealinghead Gas Conde		
f change of ownership give name	Layton Enterprises, Inc.	, 3103 79th Street,	Lubbock, Texas 79423
nd address of previous owner		<u> </u>	
Forest Pool Unit	Well No. Pool Name, Including F 6 Square Lake G		Federal or Fee Fed 037777 (b)
Unit Letter <u>G</u> ; 23	10 Feet From The North Li	ne end <u>1650</u> Fee	I From TheEast
Line of Section 34 To	waship 165 Range	29Е , ммрм,	Eddy County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	1S	h approved copy of this form is to be sent)
Name of Authorized Transporter of Os Navajo Crude Oil Purc.		P.O. Drawer 159.	Artesia, N.M. 88210
Have of Authorized Transporter of Co	isinghead Gas or Dry Gas	Address (Give address to whic	k opproved copy of this form is to be sent)
I well produces oil or liquida,	Unit Sec. Twp. Ree. H 34 165 29E	is gas actually connected?	When I
this production is commingled w.	H 34 16S 29E	give commingling order numb	er:
OMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	
Designate Type of Completi	On - (A) ; Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations		<u>i</u>	Depth Casing Shoe
		CENENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
			Past ID-3 10-11-85
FST DATA AND REQUEST F IL WELL ute First New Oil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of solal volume of 1 pth or be for full 24 hours) Producing Method (Flow, pump	oad oil and must be equal to or exceed top allow
			Choke Size
ength of Test	Tubing Pressure	Casing Presswe	
cival Prod. During Test	011 - Bbis.	Water + Bbls.	Gas-MCF
AS WELL			
Cival Frod. Teet-MCF/D	Longth of Tool	Bbis. Condensate/MMCF	Grevity of Condensate
eating Mathod (pitol, back pr.)	Tubing Presewe (Shut-18)	Casing Pressure (Shut-18)	Cheke Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSE	RVATION DIVISION
hereby certify that the rules and i	regulations of the Oll Conservation	APPROVED OCT	
vision have been complied with and that the information given over is true and complete to the best of my knowledge and belief.		BYOriginal Signed By Mike Williams	
		TITLE Oil & Gas Inspector	
Carchan Surcella		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Production Clerk		tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow	
(Tule) 9/26/85		able on new and recompleted wells.	
(Duite)		well name or number, or tre	ineporter, or other such change of condition 4 must be filed for each pool in multiply
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