

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE**

RECEIVED

SEP 7 1950

D	C	B	A
E	F	G	H
I	K	J	I
M	N	O	P

1 Oil Well
 Gas Well
 Workover Well

Place Artesia, New Mexico
 Date Sept. 7, 1950
 Designate UNIT well is located in

Oil Cons. Comm.

Artesia Office

POOL Forward

NOTICE OF COMPLETION OF: (lease) Lease Well No. 14
2310 Feet from North Line 2310 feet from West Line;
 Section 24 Township 16 North Range 23 East

DATE STARTED June 17, 1950 DATE COMPLETED August 31, 1950
 ELEVATION D. F. 3650.5 TOTAL DEPTH D. F. 2626 S.L.M.
 CABLE TOOLS 0 to 2646 ROTARY TOOLS
 PERFORATIONS DEPTH OR OPEN HOLE DEPTH

CASING RECORD

SIZE <u>8"</u>	DEPTH SET <u>390</u>	SAX CEMENT <u>100</u>
SIZE <u>5 1/16</u>	DEPTH SET <u>2415</u>	SAX CEMENT <u>100</u>
SIZE	DEPTH SET	SAX CEMENT

TUBING RECORD

SIZE 2" U. S. n DEPTH 2593'

ACID RECORD

NO. GALS.
 NO. GALS.
 NO. GALS.

SHOT RECORD

NO. QTS. 80 - 2622-2656 Cable.
 NO. QTS. 80 - 2622-2656 "
 NO. QTS.

FORMATION TOPS

T. Anhydrite <u>40</u>	T. Grayburg <u>2086</u>	T. Miss. _____
T. Salt <u>665</u>	T. San Andres <u>2317</u>	T. Dev. _____
B. Salt <u>62</u>	T. Glorieta _____	T. Sil. _____
T. Yates _____	T. Drinkard _____	T. Ord. _____
T. Seven Rivers _____	T. Wolfcamp _____	T. Granite Wash _____
T. Queen <u>1787</u>	T. Penn. _____	T. Granite _____

OIL OR GAS PAY 2621-2626 WATER 235-240

Initial Production Test Abble OFD Pumping _____ Flowing Flowing
 Test after acid or shot None

Initial Gas Volume _____

DATE first oil run to tanks or gas to pipe line Sept 2, 1950PIPE LINE TAKING OIL Texas-New Mexico Pipeline Co.REMARKS: _____ COMPANY Highland Corporation

SIGNED BY _____

W. H. Fouts, Agent
 Box 777, Artesia, New Mexico.

OIL CONSERVATION COMMISSION

BY: _____

SEP 8 1950

