,				
}	DISTRIBUTION  SANTA FE	li	CONSERVATION COMM. T FOR ALLOWABLE	Form C-104 Supersedes Old C-103 and C-110
-	FILE	KEQUES	AND	Effective 1-1-65
	u.s.g.s.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL G	AS RECEIVED
-	LAND OFFICE			\
	TRANSPORTER GAS		(51)	MAR . + 196 <b>9</b>
	OPERATOR 2			
1.	PRORATION OFFICE  Operator	2		
	Contines	tal Oil Co	moderny	ARTEBIA, OFFICE
Ì	Address	1/01 21.	July 12 2000	Up
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New We!I	Change in Transporter of:	effective 3-	16-69
	Recompletion	Oil Dry		!
	Change in Ownership	Castnghead Gas Conc	densate	4 70 200 1:
	If change of ownership give name and address of previous owner	enesco Corpor	thon, Bo/100 les	tesia, New Mufice
II.	DESCRIPTION OF WELL AND	LEASE	Formation Kind of Lease	Leuse No.
	Lease Name	Well No. Pool Name, Including		EDERAL KLOV349
	NEARD Location	TORTES! "-	ST-NOT HOOKES	
	Unit Letter L :2/20	D Feet From The South	ine and 530 Feet From T	the WEST
			29E , NMPM, EDI	County
	Line of Section 3.5 Tov	waship 165 Range	JIC , NMPM, LUL	/ /
H.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Oil	Darley 12 and		AND TEVAS
	Name of Authorized Transporter of Cas	Singhead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)
	I well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en.
	give location of tanks.	N 35 165 291		
	If this production is commingled with COMPLETION DATA			Det Det Det
	Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spadaed			
	Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, A	AND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				<u> </u>
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
				Chaha Sina
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	Spidet Lieut Samid Lan.			
	JAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. 1881 - MCP/D	Santan at 1991		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				TION COMMISSION
VI.	CERTIFICATE OF COMPLIANCE			ATION COMMISSION
	I heroby certify that the rules and	regulations of the Oil Conservati	on   Arrivoval	171369 , 19
	I hereby certify that the rules and Commission have been complied	with and that the information giv	en // ///	gresset

above is true and complete of the best of my knowledge and belief.

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.