

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL O-104 and O-111
Effective 1-1-65

RECEIVED

JAN 13 1970

O. G. S.
ARTESIA, OFFICE

I. OPERATOR
Operator Continental Oil Company
Address 7000 North 1st Avenue, Suite 800, Dallas, Texas 75203
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Hole Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change in Lease Name and Well Number, Formation Levers B No. 4 effective 1-1-70

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name FOREST POOL UNIT Lease No. LC 0399996 Well No. 2 Pool Name, including Formation SQUARE LAKE G.S.M. Kind of Lease Federal
Location
Unit Letter D Feet From The 651 Line and 651 Feet From The West
Line of Section 35 Township 16 Range 29 N.M.P.M. EDM County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit 14 Sec. 37 Twp. 16 Rge. 29 Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John D. [Signature]
(Signature)
1-13-70
Date
Note (5) file

OIL CONSERVATION COMMISSION

APPROVED JAN 23 1970
BY W. A. Bessett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1003.
If this is a request for allowable for a newly drilled well, with this form must be accompanied by a location of the well to the nearest corner of the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells, even if not producing.
Fill out only sections I, II, III, and V for drilling of new wells and sections IV, V, and VI for existing wells.
Separate Form O-104 must be filed for each pool or well completed well.