NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM. REQUEST FOR ALLOWABLE SANTA FE FILE U.S.G.S LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Address 60 Other (Please explain) filing (Check proper box) Reason(s) for in Transporter of: New Well Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ Les Angele II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Well No. State, Federal o YAN FINDRES EST 480 Feet From The 10RTH Line and NMPM, Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Form C-104 Supersedes Old C-101 and C-110 AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS APR 1 4 1969 O. C. C. ARTESIA, OFFICE Legse No. County Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1510 MIDIAND TEXAS

Address (Give address to which approved copy of this form is to be sent) NEW MEXICO PIPELINE CO Transporter of Casinghead Gas Name of Authorized When connected? P.ge. Sec. Twp. If well produces oil or liquids, give location of tanks. 34 29 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. IV. COMPLETION DATA Deepen Plug Back New Well Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Tubing Pressure Gas - MCF Water-Bbls. Oil-Bbls.

Date First New Oil Run To Tanks Length of Test Actual Prod. During Test

GAS WELL		DIL C LUCE ANCE	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	0,0,1,
Actual Flod. 1000 mo. 72			
	i		01 1 0/-
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tabing Prosber (bitter and		
		1	

TITLE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

m & backless	
(Signature)	hiel
(Title)	
(Date)	

OIL CONSERVATION COMMISSION

APPROVED OIL AND BAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.