AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  LAND OFFICE  IFANSPORTER OPERATOR OPERATO					
SANTA AFE   TILD SALL DWALE		NO. OF COPIES RECEIVED 5		-,	
SATIATE PILE U.S.O.S. LAND OFFICE U.S.O.S. LAND OFFICE  I PROMATION OFFICE  I PROMATION OFFICE  OCHOROLOGYPICE  I PROMATION OFFICE  OCHOROLOGYPICE  OCHOROLOGY		DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C+104
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  MAR 1 4 1969  MAR 1 4 19		SANTA FE			Supersedes Old C-104 and C-110
LAND OFFICE  INANSPORTER  OPERATION OF FICE  CORRESPONDED  RECOGNISH OF THE COMMINISTRATION		FILE /			党ででゼーVED
I CASSPORTER OF A STATE OF THE		U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	45
COPERATION OF FIG.		LAND OFFICE			MAR 1 / 1000
OPERATOR    PRODUCTION OFFICE		TRANSPORTER			14 17 4 1303
Research to little chark pages bas of the common of transporter of the common of the c		I GAS		\(\int\)	חרה
Consequence Constitution of Company in Transporter of Company in Trans				<i>y</i>	
Records to this proper too!  New Wall In Proceedings of Contended Cost of Transporter of the Contended Cost of Contended Cost of Contended Cost of Contended Cost of C	ı.				
Respect(s) for filtring of clack proper bear?  Now Well Change in Transporter of Change in Trans		The state of the s	tal millon	Dimy	
Rescoil for living include proper box)  New Well  Recompletion  Change in Transporter of: Oil  Change in Transporter of: Oil		Address		(/2)	
Reconsistion Compared to Ownership give name and address of previous owner  II. Change of ownership give name and address of previous owner  III. DESCRIPTION OF WELL AND LEASE Lessy since Lessy since Health of Section Unit Letter Unit Letter  II. DESCRIPTION OF WELL AND LEASE Lessy since Lessy since Health of Section Unit Letter  Unit Letter  II. DESCRIPTION OF TRANSPORTER OF OIL AND ATTURAL GAS Rome of Section Some of Anthrises Prespected Colleges Some of Anthrises Prespected Colleges Some of Anthrises Transporter of Countries of Section Some of Anthrises of Section Some of Section So		50/4/60	Haliles, My		0
Reconsistion Compared to Ownership give name and address of previous owner  II. Change of ownership give name and address of previous owner  III. DESCRIPTION OF WELL AND LEASE Lessy since Lessy since Health of Section Unit Letter Unit Letter  II. DESCRIPTION OF WELL AND LEASE Lessy since Lessy since Health of Section Unit Letter  Unit Letter  II. DESCRIPTION OF TRANSPORTER OF OIL AND ATTURAL GAS Rome of Section Some of Anthrises Prespected Colleges Some of Anthrises Prespected Colleges Some of Anthrises Transporter of Countries of Section Some of Anthrises of Section Some of Section So		Reason(s) for liling (Check proper box).	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Other (Please explain)	11 10
Costingly in Ownership give name  If change of ownership give name  and address of previous owner  Legs of previous owner  Legs of previous owner  Legs No.  BESCRIPTION OF WELL AND LEASE  Legs No.  Legs No.		New Well	Change in Transporter of:	Effective 3	-16-67
II. DESCRIPTION OF WELL AND LEASE  Well No.   Figure Name.		Recompletion	=	FF   */	1
DESCRIPTION OF WELL AND LEASE   Visit No.   Pope No.		Change in Ownership	Casinghead Gas Condens		
DESCRIPTION OF WELL AND LEASE   Visit No.   Pope No.		If change of ownership give name	V. Con	T. 18.110	a Astroia M. Med
Lesses No.   Page   Page   No.   Page   Pa			Inseo Coy	voravor Coy par	, it delice, yearing.
Lesses No.   Page   Page   No.   Page   Pa		DESCRIPTION OF WELL AND I	V		
Line of Section   330   Feet From The SOUTH Line and   150   Feet From The EAST	11.		Well No.   Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Line of Section 35   Township   S   Range 29   NMFM,		1 // .	7 FORFEST - SA	NANDRES State, Federal	FOERAL CO6349
Line of Section 35 Township 16.5 Range 29 NMFM, EDBY Country  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nome of Authorized Transporter of CII 5 or Condensate 1 Address (Give address to which approved copy of this form is to be sent)    Township		7 7	, , , , , , , , , , , , , , , , , , , ,		
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Nome of Authorised Transporter of Oil Condendate		Unit Letter 0; 330	Feet From The SOUTH Line	e and 1650 Feet From Ti	ne EAST
Name of Authorized Transporter of Coll   Grand   Gra		Line of Section 35 Tow	nship /6 S Range	RGE, NMPM, EDD,	County
Name of Authorized Transporter of Coll   Grand   Gra				_	
Second State   Seco	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				ed copy of this form is to be sent)
Address (inter address to which appropried copy of this form is to be sent)    Address of authorized Transporter of Casingheed Gas   Address (inter address to which appropried copy of this form is to be sent)   Address   Copy   Copy   Address   Copy		Name of Authorized Transporter of Chi		Box 1510 Miniau	A TEXAS
### Completion Co.   Twp.   Eqs.   Is gas acquaity connected?   When   1974		Name of Authorized Transporter of Cas		Address (Give address to which approve	ed copy of this form is to be sent)
If twell produces oil or liquids, give location of tenks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spuddod  Date Compl. Ready to Prod.  Date Spuddod  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas *MCF  Gravity of Condensate  Actual Prod. During Test  Casing for Size  DEPTH SET  Casing Casing Condensate/MMCF  Casing Condensate/MMCF  Gravity of Condensate  Challed First  Casing Pressure  Challed First  Casing Casing Condensate  Challed First  Casing Pressure  Challed First  Casing Pressure  Challed First  Casing Pressure  Challed First  Casing Casing Condensate  Challed First  Casing Ca		1 7 1		BARTLES VILLE	<u> </u>
If this production is commingled with that from any other lease or pool, give commingling order numbers  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Oil, WELL  Date First New Oil Run To Tanks  Date of Test  Froducing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Casing Freesure  Choke Size  Gas MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bibls. Condensate/MMCF  Gravity of Condensate		<del></del>	Unit Sec. Twp. Rge.	Is gas actually connected? When	
Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Producing Method (Flow, pump, gas lift, etc.)  Gas WELL  Actual Prod. During Test  Length of Test  Length of Test  Mater-Bbis.  Date Of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Chyc. Fig.  Chyc.			N 35 165 29E	VES	N/H
Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Producing Method (Flow, pump, gas lift, etc.)  Gas WELL  Actual Prod. During Test  Length of Test  Length of Test  Mater-Bbis.  Date Of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Chyc. Fig.  Chyc.		If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Elevations (DF, RKB, RT, GR, etc.)  Name of Froducing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Gas-MCF  GAS WELL  Actual Prod. During Test  Length of Test  Length of Test  Length of Test  Length of Test  Date of Test  Bbls. Condensate/MMCF  Gravity of Condensate	IV. COMPLETION DATA				Ding Back   Same Besty, Diff. Besty,
Date Spudded  Date Compil. Ready to Prod.  Elevations (DF, RKB, RT, CR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Date of Test  Bibls. Condensate/MMCF  Gravity of Condensate  Choke Size		Designate Type of Completio		New Well Workover Deepen	Plag Back Same New York
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  Perforations Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate				Total Depth	P.B.T.D.
Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Casing Pressure  Casing Pressur		Date Spudded	Date Compi. Reday to Floa.	Total Beptil	
Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Cil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Characteristics  Casing Pressure  Characteristics  Gravity of Condensate		Elevations (DF, RKR, RT, GF, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate		, , , , , , , , , , , , , , , , , , , ,			
W. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Deepth Set Sacks Cement		Perforations			Depth Casing Shoe
W. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Deepth Set Sacks Cement		TUBING, CASING, AND CEMENTING RECORD			
OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate		HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	1	SACKS CEMENT
OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate					
OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate					
OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate					
OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate				<u> </u>	<u> </u>
Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate	V.	able for this depth or he for full 24 hours)			
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate		OIL WELL			i, etc.)
Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate	Date Little New Off Walt to July 2				
Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate		Length of Test	Tubing Pressure	Casing Pressure	Choke Size
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate			·		
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate		Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate					
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate					
Actual Prod. 1681-MCF/D			Li anali of Taga	Rhia Condensate AAACE	Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size		Actual Prod. Test-MCF/D	Fendiu or rest	Data Contonacto Marior	
		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

APPROVED	MAR 1 7 1969 19
	Gresset
BY	OIL AND GAS IUSPECTOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.