GY AND MINERALS DEPARTMENT OIL CONSERVATION DIVIS N							ÍN	Revised 10-1-78		
		المراجع الم		P. O. BO	X 2088					
SANTA FE	27	RECEIVED	BANT/	FE, NEV	MEXI	CO 87501				
U 8.0.8.		OCT 1 - 19	85 pr	QUEST FO						
TRANSPORTER DIL	2	0. C. D		A	ND					
OPERATOR PROBATION OFFICE	Z	ARTESIA, OF	CE	TO TRANS		AND NATU	RAL GAS			
Marbob Ene:		oration								
Address										
P.O. Drawe:		rtesia, N.M. box;	. 88210)		Other (Pleas	e esplainj			
New Well			in Transport	er el: Dry Ge						
Recompletion Change in Ownership		Casingh	rod Cos] Conde	F					
I change of ownersh		• Lauton	Enterpi	rises, In	c., 310)3 79th S	t., Lubboc	k, Texas 79423	_	
nd address of previ	.ous owner									
ESCRIPTION OF	P WELL AN	D LEASE	Pool Nam	e, Including F	ormation		Kind of Lease		Licouse No.	
Forest Poo	l Unit	22	Squar	re Lake G	SA		State, Federal	or Foo Fed	063496	
Unit Letter	:	330 Feel Fr	om The	South_L	e and	1650	Feel From T	he <u>East</u>		
	35	Township 165		Range	29E	, NMPL	•. Edd	Iu	County	
Line of Section										
ESIGNATION OF	TRANSPO	ORTER OF OIL	, AND NA Condensate		S Aidress	Give address	to which approv	ed copy of this form is t	o be sentj	
Navajo Cru	de Oil Pu	urchasing Co		cking	P.O.	Dr. 159 Give address	, Artesia, to which approv	<u>N.M.</u> <u>88210</u> ed copy of this form is t	o be sent)	
Hame of Authorized T	tansporter of	Castuduede Ode (·	
if well produces oil of tanks	r liquids,	Unit Se		R ge. 55 29E	ls gas oc No	tually connect	ed? i ^{Whe} t	n		
this production is		and the second secon					r number:			
OMPLETION DA	TA		Oil Well	Gas Well	New Well		Deepen	Piug Back Same Res	'v. Diff. Res'v.	
Designate Type	e of Comple	k		1 	Total De			Р.В.Т.D.		
Jate Spudded		Date Compl.	Neddy to Pr	oa.	Total De					
levations (DF, RKB,	, RT, GR, esc	.j "ame of Prod	ucing Form	ation	Top Oil/0	Gas Pay		Tubing Depth		
reforations					L			Depth Casing Shoe		
			TUBING. C	ASING, AND	CEMENT	ING RECOR	D	L		
HOLES	HOLE SIZE CASING & TUBING SIZE					DEPTH SET SACKS CEMENT				
					<u> </u>	10-11 - 85				
								Chy Op		
		<u> </u>			L			~ /	and top allow	
EST DATA AND IL WELL			BLE (T	est must be a, ble for this de	pth or be fo	or full 24 ho ur i	ing of toda off a 1) v, pump, gas lift	nd must be equal to or e		
ute First New Oil Ru	un To Tanks	Date of Test			Producing	Nethod (Flou	o, pump, gas iiji	,		
ength of Teet		Tubing Pressure			Casing Pressure			Choke Size		
ctual Prod. During T	••I	Oil-Bbis.			Water - Bb	10.		Gas+MCF		
					I	<u> </u>				
AS WELL										
-ciual Frod. Tool-MC	:F/D	Length of Ter	st .		Bbia. Con	densqle/MMC	F <u></u>	Gravity of Condensate		
eating Method (pitol,	back pr.J	Tubing Press	w•(shut-)	(ها	Casing Pr	eesure (Shut	-in)	Choke Size		
ERTIFICATE OF	COMPLIA	NCE				OIL C	DNSERVATI	ON DIVISION		
					APPROVED OCT 8 1985					
hereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.					Original Signed By					
					BYMike Williams TITLE Oil & Gas Inspector					
∂ $I()$					TITLE OII & Ods Inspector This form is to be filed in compliance with RULE 1104.					
Carala Furcella					at the second for allowable for a newly drilled or deepened					
(Signature)					well, this form must be accompanied by a tabulation of the deviation tasks on the well in accordance with RULE 111.					
Production Clerk (Tule)					All sections of this form must be filled out completely for allow- able on new and recompleted wells.					
9/26/85					Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	ſ	'Dalej			Sej	ed wells.	C-104 must	be filed for each po	ol in multiply	
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