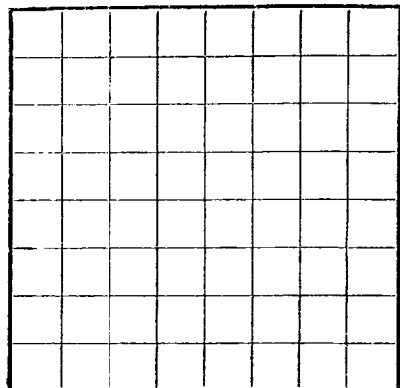




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029195
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, N. M.
Lessor or Tract Nunlee Field Forest State New Mexico
Well No. 3 Sec. 35 T. 16S R. 29E Meridian N.M.P.M. County Eddy
Location 1650 ft. N. of S. Line and 2310 ft. W. of E. Line of Section 35 Elevation 3660'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed R. A. ...

Date October 21, 1957 Title Field Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-26, 1957. Finished drilling 6-27, 1957.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2135 to 2150 No. 4, from 2560 to 2567
No. 2, from 2287 to 2290 No. 5, from _____ to _____
No. 3, from 2406 to 2410 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 290 to 300 No. 3, from _____ to _____
No. 2, from 1862 to 1870 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8rd	New	452'	Tex. Pattern				Salt String
7"	20	8rd	New	2512'	Guide				Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	452'	75	Pumped Plug	_____	None
7"	2551'	100	Pumped Plug	_____	None

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Material			Treated	
		20# HCl	500 gal.	7/13	2551-2720	
		Crude Oil	35784	7/13	2551-2720	
		Ottawa Sand	60,000	7/13	2551-2720	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2720 feet, and from _____ feet to _____ feet

DATES

October 21, 1957 Put to producing September 27, 1957
The production for the first 24 hours was 6 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, 36.7°
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Alfred Gooley, Driller E. W. Hughes, Driller
Henry Barron, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5	5	Sand
5	25	20	Caliche
25	115	90	Sand & Shale
115	180	65	Sand
180	200	20	Shale
200	225	25	Anhy. & Gyp
225	275	50	Gyp
275	285	10	Red Shale
285	290	5	Shale & Gyp
290	300	10	Water Sand
300	340	40	Red Shale
340	360	20	Shale
360	365	5	Gravel
365	400	35	Shale
400	415	15	Red Shale
415	815	400	Salt
815	870	55	Salt & Anhy.
870	910	40	Salt
910	1045	135	Broken Anhy.
1045	1065	20	Brown Shale
1065	1125	60	Anhy. & Shale
1125	1195	70	Broken Anhy.
1195	1200	5	Brown Shale
1200	1210	10	Lime
1210	1265	55	Broken Anhy.
1265	1305	40	Anhy. & Shale
1305	1328	23	Anhy.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
1328	1340	12	Any. & Sand
1340	1850	510	Any.
1850	1862	12	Sand
1862	1870	8	Sand & Water
1870	1885	15	Sand
1885	2085	200	Any.
2085	2135	50	Any. & Shale
2135	2150	15	Sand & Shale
2150	2275	125	Any. and Shale
2275	2315	40	Any. & Lime
2315	2350	35	Any. & Shale
2350	2406	56	Lime
2406	2410	4	Sand (Gas)
2410	2492	82	Lime
2492	2502	10	Red Sand
2502	2524	22	Broken Lime
2524	2531	7	Pink Lime
2531	2560	29	Lime.
2560	2567	7	Sand (Gas)
2567	2571	4	Brown Shale
2571	2668	97	Lime
2668	2681	13	Sand & Lime
2681	2720	39	Lime (Total Depth)

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.