

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

REPLACES FORM 100-10
(OIL FIELD)

Form Approved
Project 1-100-10, 10-10-10

Copy to 1-2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Inj. Well

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1650' FSL & 2310' FEL of Sec 35, T-16S,
R-29E in Tes. County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, EV, CR, etc.)
3659' DF

5. TRACT DESIGNATION AND SERIAL
LC-029195

6. IF DESIGN, ALLOTTEE OR TRACT NO.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Munlee

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Square Lake G-SA

11. SEC., T., R., M., OR FID., AND SURVEY OR AREA
Sec. 35, T-16S, R-29-

12. COUNTY OR PARISH
Edgely

13. STATE
N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Convert to water Inj. ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was converted to water injection by the following procedures.

Run 6 1/4" bit and cleaned out from 2565' to 2720'. Run 2 3/8" cement lined tubing with tension packers. Set packer at 2500'.

Commenced injection on 2-24-70 and injected 300 BW in 24 hours on vacuum.

RECEIVED
FEB 27 1970

RECEIVED
FEB 26 1970
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. [Signature]

D. C. [Signature]
Section Chief

DATE 2-25-70

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES

USGS-5

FILE

FEB 26 1970

AGING

District Engineer

Date

See Instructions on Reverse Side